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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JUN 2 7 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Sa	nta re, New N	Aexico 875	04-2088		O. C.	D.		
I.	REQU	JEST FO	OR ALLOWA	BLE AND	AUTHORIZ	ZATION	ARTESA.			
Operator		TO THA	NSPORT O	IL AND NA	TURAL GA		API No.			
SDX Resources,	Inc.	-						-		
Post Office Box	5061	Midl	and Tox	20 7070	Λ		·			
Reason(s) for Filing (Check proper box)	3001,	MIGI	and, lex		4 her (Please expla	rin)				
New Well		Change in	Transporter of:	<u> </u>	io (i ioust capia	,				
Recompletion Change in Operator	Oil Caria d		Dry Gas \square	Chan	ge of O	perato	r Effec	tive 6	5-17-91	
		d Gas	Condensate . P. O.	Pov 40	1 7 5 4 5	oi o N				
				DOX 40	I, ALLE	SIA, N	ew Mexi	.co 882	211-0481	
II. DESCRIPTION OF WELL Lease Name	ON OF WELL AND LEASE Well No. Pool Name, Incline				· · · · · · · · · · · · · · · · · · ·					
Artesia Unit	'			ding Formation esia-Q-	CD CA		Kind of Lease State, Federal or Fee Characters Char			
Location		37	I ALC	esta-O-	GK-SA			Sta	ate 647	
Unit Letter A : 990 Feet From The N Line and 990 Feet From The E Line									ELine	
Section 3 Township	1	8 S	Range	28E , N	МРМ,		Eddy	,	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	T AND NATE	IDAL CAC						
Name of Authorized Transporter of Oil	X	or Conden	sate	Address (Gi	ve address to wh	ich approved	copy of this for	m is to he se	ent)	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas V or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, NM 88210					
		Ţ	or Dry Gas	Address (Gi	e address to wh	ich approved	copy of this for	rm is to be se	ent)	
Phillips Petrole If well produces oil of liquids, give location of tanks.	Unit U	mpany S∝.	Twp. Rge	Lis gas actuali	Penbro	Ok <u>Od</u> When	essa, T	<u> 7976</u>	i0	
	1 1 2 1 20 1 2			r			9-60			
If this production is commingled with that IV. COMPLETION DATA	rom any oth	er lease or j	pool, give commin	gling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		d. Ready to	Prod.	Total Depth	<u> </u>	<u> </u>			<u>i </u>	
								P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
							Depui Casing	Shoe		
HOLE SIZE			CASING AND	CEMENTI		D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							Fast Ib-3			
							Che, Op			
V. TEST DATA AND REQUES				(
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of to	tal volume o		i be equal to or	exceed top allo	wable for thi	s depih or be fo	r full 24 how	·s.)	
Date Pirst New Oil Run 10 Tank	Date of Tes	st.		Producing M	ethod (Flow, pw	np, gas lift, e	tc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.									
rectal from During Test			Water - Bbls.			Gas- MCF				
GAS WELL	<u>. </u>	·					<u> </u>			
Actual Prod. Test - MCF/D	Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pitot, back pr.)	TOUT N	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·							
results intention (publ., back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIANCE				<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						****	0 1 109	11		
	-			Date	Approved	JUL	- (1 T 199			
Reversa Cloon					ORIGINA	U SIGNE	n BY			
Signature Rebecca Olson Agent				By	MIKE W	LLIAMS				
Printed Name Title					Title SUPERVISOR, DISTRICT IT					
<u>June 25, 1991 (</u>	505)	746-65 Telep	obone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.