District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

District II 811 South First, Artes a, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office ies

District III

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