,			
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DISTRIBUTION	NEW MEXICO OU	L CONSERVATION COM.SSICK	
SANTA FE	1	ST FOR ALLOWABLE	Form Western Western George
FILE		AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR.	TOTAL
LAND OFFICE			
TRANSPORTER OIL GAS			JUN 1 9 1069
	<del>-</del>		
PRORATION OFFICE	5.		O. C. C.
Operator			ARTERIA, OFFICE
DEPCO, Inc.			
Address		,	
800 Central, Odess			
Reason(s) for filing (Check proper b		Other (Please explain)	
Recompletion	Change in Transporter of: Oil $\chi$ Dry	Gas	
Change in Ownership		ndensate	
			-
If change of ownership give name and address of previous owner	•		
and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including		
Dunn B Federal	12   Artesia Que	en Grayburg SA Stote, Fl	ideral or Five Tigg Stant T
Location D GG(	∩ %T = <sup>1</sup> -	2000	_
Unit Letter B; 660	Peet From OM th	Line and <u>1980                                    </u>	rem Till.
Line of Section 10	Yownship 18 Range	00 2020	<u> </u>
Zine of Section (10)	Township 10 Hange	20 , None 89	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which a	οργούνου αφορή οξιτικός μυτικίνου και συν ο πιέχ
Navajo Refining Com	mpany, Pipe Line Divis	ioh Artesia, New Ma	ovija o pproducedný uji člád jarmišá su de delicji
Į.	• •	Address (Give address to which a	garaved copy of this form is to be newly
Phillips Petroleum		Odessa, Texas Is gas actually connected?	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	i i	
give location of tanks.	A 10 18 2		<u> Sapuanban 1830</u>
	with that from any other lease or poo	ol, give commingling order numbers	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	a Piug Besk Calle Resmi Dial Rij
Designate Type of Complete	tion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
,			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tourny Depth
Perforations			Depth Casing Union
		ND CEMENTING RECERD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u> </u>
		<del>-                                    </del>	
TEST DATA AND REQUEST	FOR ALLOWARIE (Tast must be	e after readucty of cost walk to the	رن ران داران در العلايات الاستان الدارات المالات المالات المالات المالات المالات المالات المالات المالات المالات
OIL WELL	able for this	depth or be for full 24 hours)	. or one man to equal to or execut to, dr
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, po	19 1390, 628. <i>)</i>
· · · · · · · · · · · · · · · · · · ·			
Length of Test	Tubing Pressure	Casing Pressure	Cheke e.e.
	OIL PS):	Market Child	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	GeD=O.P
			7.77
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Crevity of Confidence
., -	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Director)	Chelo Lilo
CERTIFICATE OF COMPLIA	NCE	OB CONZES	WATION COMMISSION
The state of the s			/ / /
I hereby certify that the rules and	I regulations of the Oil Conservatio	n APPROVED	<del></del>
		1 1/2	1/ /

## VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A She	- ou		
	(Signature)		
Chief	Production	Clerk	
	(Title)		

June 20, 1969

J). V. Lleun &

This form is to be died in empliance when we have

If this is a request for anomalies for a non-realist accompanion well, this form major by accompanion by a decimal of the expension tests taken on the well-in accordance with a pair of the

All sections of this form and the fallow our compressity for allow-

Fill out only decreased, it. III, the Notice and a solid seaso, well name or number, or transporter or amount feel than the of decreases. Separate Forms C-10% must be died for each poor in manager completed wells.