

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6048

5. LEASE DESIGNATION AND SERIAL NO.
LC 028772 B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR **DEPCO, Inc.**

3. ADDRESS OF OPERATOR
800 Central, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600 FN & EL of (Unit A) Sec. 10, T.18S., R.28E., NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

Dunn B

8. FARM OR LEASE NAME

Dunn B

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Artesia

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10 - 18S. - R.28E., NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Conversion to injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was converted on 7-11-68 by setting a hookwall packer at 2423' on 2 3/8" internally plastic coated tubing. Perforations are 2363-77' and 2500-10'. Injection was commenced in August, 1968. The perforations were found communicated.

It is planned to raise the packer to 2275', subjecting all open zones to injection. When pressure is achieved the annulus will be loaded with an inhibited fluid.

RECEIVED
SEP 19 1968
U. S. GEOLOGICAL SURVEY
ARTESIA

I hereby certify that the foregoing is true and correct

SIGNED **R. D. Yeates**

TITLE **Regional Engineer**

(This space for Federal or State office use)

DATE **9-18-68**

APPROVED BY **[Signature]**

TITLE **D. [Signature]**

DATE **AUG 19 1968**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, which are related, as indicated, to Federal, State, and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. (Consult local State or Federal office for specific instructions.)

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; sand or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of casing left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.