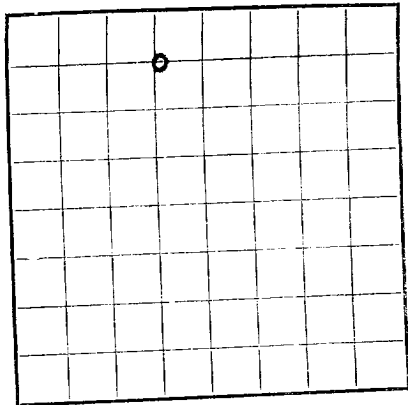


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 025772 (b)
LEASE OR PERMIT TO PROSPECT Lease "B"

Form 9-330



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aslar & Water et al Address Carretera 112, Artesia, N.M.
Lessor or Tract Lease "B" Field Artesia State New Mexico
Well No. 17 Sec. 10 T. 18 R. 22 Meridian 10 County Socorro
Location 660 ft. (N) of Line and 1920 ft. (E) of Line of Sec. 10 Elevation 5000 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date November 7, 1956 Title _____
The summary on this page is for the condition of the well at above date.

Commenced drilling 5-16, 19 56 Finished drilling 6-6, 19 56

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2118 to 2462 No. 4, from _____ to _____
No. 2, from 2492 to 2504 No. 5, from _____ to _____
No. 3, from 2637 to 2650 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7</u>	<u>17</u>	<u>8</u>		<u>510</u>	<u>T.D.</u>				
<u>4 1/2</u>	<u>9.5</u>	<u>8</u>		<u>2572</u>	<u>Ant.</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>510</u>	<u>200</u>	<u>Ballston</u>		
<u>4 1/2</u>	<u>2572</u>	<u>100</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 2448 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing November 3, 19 56
The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bill Tronley, Jr., Driller Ray Hill, Driller
A. A. Garre, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>370</u>		<u>Sand shale</u>
<u>370</u>	<u>2063</u>		<u>Marl</u>
<u>2063</u>	<u>2199</u>		<u>Marl & lime</u>
<u>2199</u>	<u>2660</u>		<u>Lime</u>

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION

TOTAL FEET

-OL

FROM:

FORMATION RECORD—Continued