Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

<b>#1111 = 1111 = 1111</b>		NMNM54184
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
. Type of Well		
Well Gas Wolfer W L W		8. Well Name and No.
2. Name of Operator		Dunn B Federal # 1 7
Melrose Operating Co		9. API Well No.
Address and Telephone No. PO Box 5061, Midland, TX 79704		30-015-018/2
Location of Well (Footage, Sec., T., R., M., or Survey Descriptio	on)	10. Field and Pool, or Exploratory Area Artesia (QN-GB-SA)
660 FNL, 1980 FNL, C Sec. 10, T185, R28E		11. County or Parish, State
COC. 10 ; 1 100; 1202		Eddy Co., NM
2. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Troub of mone	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Change of Operator	Dispose Water
Describe Proposed or Completed Operations (Clearly state all directionally drilled, give subsurface locations and measured and mea	Other Change of Operator  pertinet details, and give pertinent dates, including estimated date nd true vertical depths for all markders and zones pertinent to this vertical depths.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form:)  of starting any proposed work. If well is work.)*
As required by 43 CFR 3100.0-5(A) and 43 CFR 3.  Melrose Operating Co. as new operator accepts all conducted on this lease or portion of lease describe Bond Coverage: Statewide Bond - State of New Medical Conduction of the State of New Medical Coverage: Statewide Bond - State Of New Medical Coverage - Statewide Bond	pertinet details, and give pertinent dates, including estimated date not true vertical depths for all markders and zones pertinent to this value of the second seco	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  of starting any proposed work. If well is work.)*  the above referenced well.
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Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SDX Resources, Inc. Address Post Office Box 5061, Midland, Texas 79704 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas П Recompletion Change of Operator Effective 6-17-91 Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Morexco, Inc., P. O. Box 481, Artesia, NM 88211-0481 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Lease No. Dunn B Federal 17 State, Federal or Fee Artesia-Q-GR-SA Fed NM54184 Location 1980 Feet From The 660 N Line and Unit Letter Feet From The Line 10 Township 18 S 28 E Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? WIW If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Deepen Gas Well Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 0 1 1991 is true and complete to the best of my knowledge and belief. Date Approved Reliecca Cison ORIGINAL SIGNED BY Signature Rebecca Olson MIKE WILLIAMS Agent SUPERVISOR, DISTRICT IT Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

June 26, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

746-6520

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.