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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAR 1 4 1991

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DECLIEST FOR ALL OWARD FAND AUTHO

TION C. D.

	REQUESTE									
•	TO TR.	ANSPORT	OIL /	AND NAT	URAL GA					
Operator	Well API No.									
Morexco, Inc.	<u> </u>						·			
Address Post Office Bo	v 181 Arte	cia No	to Mc	vico 8	8211-0/	121				
Reason(s) for Filing (Check proper box)		STA, NE	W 11C		(Please explain					
New Well		in Transporter of	۲.	_	•	-	r Effec	tivo '	1_1_01	
Recompletion	Change of Operator Effective 1-1-91 Lease Operations Taken Over 2-16-91									
Change in Operator	Oil L. Casinghead Gas [Dry Gas Condensate	$\overline{\Box}$	Dear	c Opere	actons	iaken o	VCI Z	10 71	
	Kalb Energy		<u></u>	ROO Cer	tral. (idessa.	Техас	79761		
nd address of previous operator		- Compan								
L DESCRIPTION OF WELL	L AND LEASE									
Lease Name	Well No. Pool Name, Including									
Dunn B Federal	Dunn B Federal 19 Artes			ia-Q-GR-SA State, 1			ederal or Fee	Fed.	NM5418	
Location Unit LetterG	. 1980	Feet From Ti	he	N Lipe	and19	980 _{F∞}	t From The	E	Line	
Section 10 Town	ship 18S	Range	28	BE , NI	ирм,		Ed		County	
ar bearantemyotion me	. Nanoneen on	O								
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil			ATUL				6.11.6		.1	
reame of Authorized Transporter of Oil	or Cons	ensate	1	Acouress (Gry	e adaress to wi	uch approved	copy of this form	i is to be se	nt)	
Name of Authorized Transporter of Ca	singhead Cas	or Dry Gas		Addmes (Civ					-1	
Traile of Audionized Trailsporter of Ca	angread Gas	OI DIY GAS	-	Vomess (Oth	e accoress to wi	шск арргочеа	copy of this form	1 13 10 06 36	м)	
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	7	~		
give location of tanks.	i wiw i	i i			•	i				
If this production is commingled with the		or pool, give co	mmingli	ng order num	ber:					
IV. COMPLETION DATA										
Designate Type of Completic	on - (X)	'ell Gar V	₩ell	İ	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							D 11 C 1	<u>C1</u>	···	
1 choradous							Depth Casing	Sno€		
	TIRIN	G, CASING	AND	CEMENT	NC PECOI	2D	<u> </u>			
HOLE SIZE		TUBING SIZE		CLIVILIVII	DEPTH SET		5/	CKS CEM	IENIT	
11000 0120	OASING &	100110 0122	-		ULF III SE I		10 37	TO OF THE	7	
								3-22-97		
							esy	e of		
V. TEST DATA AND REQU	JEST FOR ALLO	WABLE		.t,	···		<u> </u>	/		
-	ter recovery of total volu		nd must	be equal to o	r exceed top al	lowable for th	is depth or be fo	r full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test				lethod (Flow, p					
					· · · · · · · · · · · · · · · · · · ·					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Asset Bask Basks To		Oil - Bbls.			Water - Bbls.			I Gas MCF		
Actual Prod. During Test	Oil - Bbls.							Gas- MCF		
GAS WELL				1			. 1., .,			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Cond.	nsate/MMCF		Gravity of Co	ondensale		
	2000			DOIS. CONGENSACION PROPERTY			Jane of Conceptante			
Testing Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	FICATE OF CO	MPLIANC	Œ		011 00				<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CO	NSERV	'ATION DIVISION			
is true and complete to the best of	my knowledge and beli	ef.		Da	te Approv	ed	MAR 1	8 199 1		
Dal 000- 00					I- Is					
Retuera Cha	(X)			Ву	(RIGINAL	SIGNED R	Y		
Signature Rebecca Olson Production Analyst				By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title				Title SUPERVISOR, DISTRICT !!						
_March 12, 199]	L (505) 746	5-6520		11 110	~			- 1 1'		
Date	,	Telephone No		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.