

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Injection Well		7. UNIT AGREEMENT NAME Dunn B	
2. NAME OF OPERATOR DEPCO, Inc.		8. FARM OR LEASE NAME Dunn B	
3. ADDRESS OF OPERATOR 800 Central, Odessa, Texas 79760		9. WELL NO. 24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FEL & 1980 FSL of (Unit 1) S. 10, T. 18S, R. 28E. NMPM		10. FIELD AND POOL, OR WILDCAT Artesia	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3617 DF	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Conversion to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out plug and cleaned well out to 3257'. Placed cement in O.H. from 3257'-2744'. Cemented 2743' of 4 1/2" 10.5# J-55 casing with 300 sx. Temperature top of cement was 1122'. After WOC 24 hrs. casing was tested OK to 2000 psi. Perforated 2496'-2500', 2536'-39', and 2545'-47'. Stimulated all perfs with 500 gal. acid, and 5,000 lb. sand in 10,800 gal. water. The well was tested as capable of pumping 4 BO & 6 BWPD, and then converted for injection.

2 3/8" Internally plastic coated tubing and hookwall packer was landed at 2419' on 9-6-68.

An inhibited fluid will be placed in the annulus when pressure is achieved after injection is commenced.

RECEIVED
SEP 19 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED **R. D. Yates**

TITLE **Regional Engineer**

DATE **9-18-68**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for other disposition looking to approval of the closed well.