

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection Well

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX. 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 1980' FSL, Unit 1, Sec. 10, T18S, R28E

5. Lease Designation and Serial No.  
LC 028772 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Dunn B Federal

8. Well Name and No.

Dunn B Federal #24

9. API Well No.

30-015-01816

10. Field and Pool, or Exploratory Area  
Artesia-QN-GR-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Remedial Work

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to pull tubing and packer. Repair packer and replace any bad joints of tubing.

Will test casing and depending upon results will 1) Repair casing or 2) P&A.

If well is to be P&A, the following procedure will be followed:

Set CIBP at 2400' and cap with 35' of cement. Circulate mud laden fluid. Spot a 25 sx. plug 1600-1700'. Cut and pul 4-1/2" casing from 1100'. Spot 100' plug 50' in/out of 4-1/2" casing stub. Spot 100' plug 50' in/out of 8-5/8" casing 584--485'. Set 10 sx surface plug and install dry hole marker.

Well history: See attached well data sheet for existing condition details.

14. I hereby certify that the foregoing is true and correct

Signed

(John Pool)

Title

Vice President

Date

03/03/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

## WELL DATA SHEET

-+ -+  
 -+ -+  
 -+ -+  
 : :  
 : :

WELL NAME Dunn "B" #24 FILE # 001500-24  
 LSE NAME Dunn B Federal LSE. Fed NM 54184  
 LOC. I 10-18s-28e 1980 fsl 660 fel  
 CL \_\_\_\_\_ DF 3617 KB \_\_\_\_\_  
 API# \_\_\_\_\_ STATUS I  
 FIELD Artesia Q-GR-SA

OIL PUR. \_\_\_\_\_ GAS \_\_\_\_\_

## DRILL AND COMPLETE

ORIG. OP. Western Yates  
 SPUD DATE 10-5-57 COMP. DATE 12-31-57  
 TD 3947 PBTB 2710

TOPS: Jan. 29, 1958 Plugged & Abandoned

CASING	HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
		8 5/8	24	535	75	
		4 1/2	10.50	2743	300	cmt top 1120'

COMPLETION 7-30-68

PERFS Drilled out plug, cleaned well to 3257. Cement in OH 3257-2744.  
Perf. 2496-2500, 2536-39, 2545-47 stimulated w/500gal acid, 5,000# sand in  
10,800gal of water. 9-6-68 well was converted to injection.

BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ BHP \_\_\_\_\_

PERFS \_\_\_\_\_ ZONE \_\_\_\_\_  
 TREATMENT \_\_\_\_\_

BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ BHP \_\_\_\_\_

## REMEDIAL WORK AND WORKOVER

DATE 5-31-85 WORK Hole in casing. Found holes from 30-60', 126-157'.  
Squeezed holes at 2400' held O.k. Pulled 9 jts casing with holes. Ran 7  
jts 10.5# J-55, screwed back in 4 1/2. Press to 1,000# O.K. Ran tubing and  
packer back in and returned to injection.

DATE 7-1-85 WORK Pulled tubing and packer. Tested tubing in hole to  
5,000# pressure - found 3 loose collars.

RESULTS \_\_\_\_\_

## WELL INVENTORY:

TUBING 2 3/8 84 jts 2449.90 @ \_\_\_\_\_

RODS \_\_\_\_\_

PUMP \_\_\_\_\_ @ \_\_\_\_\_

PACKER 4 1/2 Baker AD-1 Rt. to release SN 1 25/32 1 jt 1.10'

ANCHOR \_\_\_\_\_

PUMPING UNIT \_\_\_\_\_ ID# \_\_\_\_\_

MOTOR \_\_\_\_\_ ID# \_\_\_\_\_

WELLHEAD Hinderliter METER # Rockwell/Willis choke

REMARKS: \_\_\_\_\_