NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR BECEIVED PRORATION OFFICE perator Yates Petroleum Corporation Address DEC 2 1965 309 Carper Building, Artesia, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) O.C.C. Change from Yates-Dunn to Dunn Change in Transporter of: New Well Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name S. P. Yates Drilling Company and address of previous owner_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Nan State, Federal or Fee 1 **Artesia** Fed. Dunn 1980 Feet From The South Line and 1980 East J Feet From The 11 , Township 185 Range 28E , NMPM, Eddy County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1510, Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Valley Gas Carper Bldg., Artesia, New Mexico Sec. Rge. Unit Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 28 11 18 3-1953 J Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plua Back Cil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) P.3.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Lool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCE Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size OIL CONSERVATION COMMISSION . CERTIFICATE OF COMPLIANCE CICIL APPROVED I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary-Treasurer

(Title)

12/1/65

(Date)

Christiene TITLE <u>ON AUG GIA</u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.