

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Yates Drilling Company

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505-748-1471)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980', FEL Section 11-18S-28E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-54184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dunn Federal #2

9. API Well No.

30-015-01820

10. Field and Pool, or Exploratory Area

Artesia, Qn, Grb, SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Temporary Abandon

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-20-95 RU, removed head, released packer, TOH. TIH with bit and scrapper to 2303', TOH. TIH w/ 9 stands of tubing and packer, tested up the hole. Found hole in casing 20' from surface.
- 1-23-95 TIH w/ CIBP and set 2300' from surface. TIH w/ packer and set @ 487' Tested casing below packer, held pressure okay. Set packer at 25', tested casing below packer, held pressure okay.
- 1-24-95 Bull head cement down casing and out hole @ + 20'. Circulated cement to surface. (50 sxs. "C" + 2% CaCl2 + 5/10% CFR-3)

Requested verbal permission to TA from Shannon Shaw, BLM, Carlsbad.
Verbal permission given for 6 months.TA APPROVED FOR 6 MONTH PERIOD
ENDING 7/24/95

14. I hereby certify that the foregoing is true and correct

Signed Joe G. LaraTitle Production ClerkDate 2-17-95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA
Conditions of approval, if any:Title PETROLEUM ENGINEERDate 3/20/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OIL AND GAS INSPECTOR K-3-31-95