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	GAS	/
OPERATOR		/
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
C-104 and C-110

FILE /-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	AND DET OIL AND NATURAL	_ 040
IRANSPORTER OIL /	-   		
OPERATOR /	•		RECEIVED
I. PRORATION OFFICE Operator			BEA A
	oleum Corporation $ u$	<u> </u>	DEC 2 1965
Address	Puilding Artogia	Now Mayigo	
Reason(s) for filing (Check proper box)	Building, Artesia,	Other (Please explain)	ARTESM, OFFICE
New Well	Change in Transporter of:	Channe dans V	* A * * * * * * * * * * * * * * * *
Recompletion Change in Gwnership	Oil Dry G	ensate to Dunn.	ates-Yates Estate
Change in Ownership			
If change of ownership give name and address of previous owner	S. P. Yates Drill	ling Company	
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
<b>Dunn</b> Location	4	Artesia	State, Federal or Fee <b>Fed.</b>
	O Feet From The South L	ine and 2310 Feet Fro	m The West
Line of Section 11 , Tov	wnship <b>185</b> Range	28E , NMPM, I	Eddy County
III. DESIGNATION OF TRANSPORT		AS	
Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
Texas-New Mexico	singhead Gas X or Dry Gas	Box 1510, Midland Address (Give address to which ap	proved copy of this form is to be sent)
Valley Gas Corp.			tesia, New Mexico
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.		When 3-1953
If this production is commingled with	<del></del>	<del>`</del>	
IV. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Restv. Diff. Restv.
Designate Type of Completic		New Well Workover Deepen	Fring nuck Sume Nes-V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		The cold (Core Days	Tubia a Danah
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AL	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
The Alexander of the Al	Tubing Dressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Odamy Fressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
			965
I hereby certify that the rules and to Commission have been complied to	with and that the information giver	$\mathbf{a} = \mathbf{a} \cdot \mathbf{a} \cdot \mathbf{a} \cdot \mathbf{a} \cdot \mathbf{a}$	, 19
above is true and complete to the	best of my knowledge and belief.	BY ///LUMBA	rang
		TITLE WAR (HA) WAS MAN HA	X 200 V
2/ Bus.	to a company	This form is to be filed in compliance with RULE 1104.	
Y MAY 10 M	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Secretary-	Treasurer	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-
$\neg (Ti)$	tle)	All sections of this form able on new and recompleted	wells.
12/1/	65 (ate)	Fill out Sections I, II, well name or number, or trans	III, and VI only for changes of owner, porter, or other such change of condition.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.