.	e de la companya de la	• • • • • •	· ·				CIST	
– Jubmit 5 Copies Appropriate District Office	Energy, N	State of Ne Ainerals and Natu	ew Mexico Iral Resources Departm	ent	RECEIVED	Form C-10 Revised 1- See Instru	·1-89 V	
DISTRICT I 10. Ilox 1980, Hobbs, NM 88240	OILC	ONSERVA	TION DIVISIO)N	JUN 13'9	at Bottom	of Page	
DISTRICT.II 20. Lrawer DD, Artesia, NM 88210	Sa	P.O. Bo inta Fe, New Me	ox 2088 exico 87504-2088		0, Ç. D.	,		
DISTRICT.III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F		LE AND AUTHOR		ARTESIA, OFF	юe		
• Operator		INSPORT OIL	AND NATONAL C	Well A	PI No.	<u></u>		
Yates Petroleum Co Address	prporation							
105 South 4th Stre Reason(s) for Filing (Check proper box)	eet, Artesia,	N.M. 88210	Other (Please exp	lain)				
Vew Well		Transporter of:						
Change in Operator	Casinghead Gas	· · · · · · · · · · · · · · · · · · ·		<u></u>		<u></u>		
change of operator give name ad address of previous operator			<u></u>			<u></u>	<u> </u>	
I. DESCRIPTION OF WELL	AND LEASE	Pool Name, Includi	ing Formation	Kind o	(Lease	Lea	ise No.	
Lease Name Dunn Federal	4)n, Grayburg	State, I	Federal or Fee	LC-028	<u>8772-b</u>	
Location Unit LetterN	. 330	_ Feet From The	South_Line and23	10 Fee	et From The	West	Line	
Section 11 Towns	hip 185	Range 28E	, NMPM,	Eddy	1		County	
II. DESIGNATION OF TRA	NSPORTER OF C	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	IX or Conde		Address (Give address to				1)	
Navajo Refining Co Name of Authorized Transporter of Casi		or Dry Gas		P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is t			J)	
- If well produces oil or liquids,	Unit Sec.	Twp. Rge.	- Is gas actually connected?	When	?			
ive location of tanks.	N 11	185 28E		i				
I this production is commingled with the IV. COMPLETION DATA	it from any other lease o	r pool, give comming	ling onler number:					
Designate Type of Completio	n - (X)	11 Gus Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	I	P.B.T.D.			
Elevations (DF, RKII, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing	Shoe		
	TUBING, CASING AND		CEMENTING RECO	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Post ID-2			
		<u></u>			6-15-90			
					cha bJ: THM		THM	
V. TEST DATA AND REQU	EST FOR ALLOV	VABLE			·	<u> </u>		
OIL WELL (Test must be afte Date First New Oil Run To Tank	Date of Test	ne of load oil and mus	st be equal to or exceed top Producing Method (Flow,	allowable for this, pump, gas lift,	s depin or be jo eic.)	r juli 24 now	<u>'</u> .)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oit - Ibls.		Water - Bbis.		Gas- MCF			
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Ibls, Condensate/MMCP		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF			OILCO	DNSERV		JIVISIC	 DN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved JUN 1 3 1990					
	estman		By			ר פע		
Signature <u>Karen J. Leishman</u> <u>Production Clerk</u> Printed Name 6-13-90 (505) 748-1471				ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II				
6-13-90	(505) 749		Title	SUPER	VISUR, UIS			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.