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LAND OFFICE			
TRANSPORTER	OIL	1	
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OPERATOR	•	2	
PRORATION OF	ICE		
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Operator Internat Address	tiona	1-Y	at

District Engineer

September 15, 1965

NEW MEXICO OIL CO'ISERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED I. tesia, New Mexico Other (Please explain) Change in Transporter of: Oil Dry Gas To correct error in tank location Condensate and address of previous owner __ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation San Andres Kind of Lease State, Federal or Fee Artesia, Dunn B 16 Queen-Grayburg Federal Location 660 Feet From The North Line and 660 __ Feet From The ___**West** , Township Line of Section 77 **18**S Range 28E , NMPM, County Eddy III. <u>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</u> Name of Futhorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Artesia. New Mexico
dress (Give address to which approved copy of this form is to be sent) Continental Pipeline Company Name of Futhorized Transporter of Casinghead Gas or Dry Gas X Phillips Petroleum Company Odessa, Texas gas actually connected? Twp. Rge. If well produces oil or liquids, give locat on of tanks. 18S 28E Yes September, 1960 If this proluction is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Cil Well Ggs Well Hew Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spud led Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-2-56 Name of Producing Formation 10-27-56 **Artesi**a Grayburg 2520 Perforatio is Depth Casing Shoe 25641-801 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10" 8 5/8" 5501 55 sks. 8 11 4 1/2" 26561 150 sks. 2 3/811 25641 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size 24 Hrs Actual Prod. During Test Oil - Bbls. Water-Bbls. unknown Gas Welsnown unknown **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION SEP 1 6 1965 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. COL AND BAS INSPECTOR Vauell E. Brown This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.