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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Revised 1-1-89 See Instructions at Bottom of Page MAR 1 4 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III	Santa re, New Mexico 87504-2088					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION					
I.	TO TRANSPORT OIL AND NATURAL GAS					
Operator						

I .								,			
Operator /					THE ITA	TOTAL GA		API No.			
Morexco, Inc. v	<u>/</u>										
Address Post Office Re	. 401	7 4		37 . 34		20077					
Post Office Bo Reason(s) for Filing (Check proper box)	X 401, A	Artes	1a,	New M		er (Please expla					
New Well		Change in	Transm	vorter of:		•	•	m Dee-			
Recompletion	Oil		•		Loa	nge of (operato	or Errec	tive	1-1-91	
Change in Operator	Casinghead		-		ьеа	se Opera	ations	Taken C	ver 2	-16-91	
If change of operator give name De	Kalb En				800 Cei	ntral. (Span	TAVEC	70761		
and address of previous operator		51		Femilia			- Juessa i	Texas	73701		
II. DESCRIPTION OF WELI Lease Name			·								
•	Well No. Pool Name, Include							of Lease No.			
Dunn B Federal Location		18	<u> </u>	Artes	ia-Q-GR-SA S			Le, Federal or Fee Fed. NM5418			
Unit LetterC	:66	50	_ Feet I	From The	N Lip	e and19	980 Fe	et From The _	W	Line	
Section 11 Towns	hip 18	Bs	Range	e 2	8E ,N	мрм,		Ed	ldy	County	
III. DESIGNATION OF TRA	NSPORTER	OF O	II. Al	VD NATH	RAL GAS						
Name of Authorized Transporter of Oil		or Conder				ve address to wi	hich approved	copy of this for	m is to be su	entl	
							.,,		2 20 00 30		
Name of Authorized Transporter of Casinghead Gas or Dry Gas				y Gas	Address (Give address to which approved copy of this form is to b					ent)	
If well produces oil or liquids, give location of tanks.	WIW	Sec.	Twp.			ly connected?	When	7			
If this production is commingled with th IV. COMPLETION DATA	at from any other			zive comming							
Designate Type of Completio	n - (X)	Oil Well	i į	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	Shoe		
	<u>т</u>	HRING	CAS	ING AND	CEMENT	INC PECOP	· D				
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE							240//2 05//5/7		
		CASING & TOBING SIZE				DEPTH SET			SACKS CEMENT Part ID-3		
					 			Past	<u>+U-,</u>	₹	
									3-23-91		
						····		ch	5 up	<u> </u>	
V. TEST DATA AND REQU					1						
OIL WELL (Test must be afte	r recovery of lo	tal volume	of load	d oil and mus	i be equal to o	r exceed top all	owable for th	is depth or be fo	r full 24 hoi	urs.)	
Date First New Oil Run To Tank	Date of Tes	Date of Test			Producing N	1ethod (Flow, p	wrp, gas lýt,	eic.)			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	 				1						
Actual Prod. Test - MCF/D	Length of	Test		······································	Bbls. Conde	:nsate/MMCF		Gravity of Co	ondensate		
Tubing Pressure (Shut-in)											
		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIF						011 00:	1055	ATION		~	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			UIL CONSERV			ATION DIVISION					
		id belle!.			Dat	e Approve	ed	MAR 1	<u>् ।३७७।</u>		
Refered Olo Signature				·····	∥ By_		<u> </u>	NAL SIGN	ED BY	-	
Rebecca Olson Printed Name			Title	: -		9	N	er i de j Kalendari i j	,		
March 12, 1991 Date	(505)	746-1 Te	652(lephood) e No.		·				**	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.