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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Revised 1-1-66
Effective 1-1-66

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JUN 19 1969

Operator DEPCO, Inc. V		
Address 800 Central, Odessa, Texas 79760		
Reason(s) for filing (Check proper box) Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Dunn B Federal	Well No. 21	Pool Name, including Formation Antesia Queen Grayburg SA	Kind of Lease State, Federal or Free	Lease No. 744992
Location				
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West
Line of Section 11	Township 18	Range 28	N.M.P.M.	County Eddy


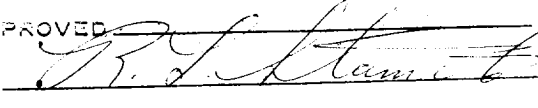
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company, Pipe Line Division	Antesia, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company,	Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 10	Twp. 18	Rge. 28
Is gas actually connected?	Yes			When September, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Shut-in	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.S.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		Cementing Job			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shut-in

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
 (Signature) Chief Production Clerk		BY 	
June 20, 1969 (Date)		TITLE _____	
		This form is to be filed in compliance with the rules and regulations of the Oil Conservation Commission.	
		If this is a request for allowable for a new or existing oil well, this form must be accompanied by a copy of the test results taken on the well in accordance with the rules and regulations.	
		All sections of this form must be filed and completed for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and IV for existing oil wells. well name or number, or transporter or other such change of ownership.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	