District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

SDX Resources, Inc.

Previous Operator Signature

020451

Printed Name

John Pool

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

USF Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Vice President 12/21/99

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