

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~EXISTING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico October 28, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western - Yates Dunn "B" Tract 3, Well No. 22, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F, Sec. 11, T. 18 S., R. 28 E., NMPM, Artesia Pool  
Unit Letter

Eddy County. Date Spudded 8-22-57 Date Drilling Completed 10-1-57

Please indicate location:

|   |        |   |   |
|---|--------|---|---|
| D | C      | B | A |
| E | F<br>X | G | H |
| L | K      | J | I |
| M | N      | O | P |

1980' N and W

Tubing, Casing and Cementing Record

Size Feet Sx

|       |      |     |
|-------|------|-----|
| 8 5/8 | 560  | 175 |
| 4 1/2 | 2758 | 225 |
|       |      |     |
|       |      |     |

Elevation 3644 DF Total Depth 2758 PBTD ---

Top Oil/Gas Pay 2368' Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL -

Perforations 2368-76', 2408-20', 2528-33', 2569-78', 2729-39'

Open Hole None Depth Casing Shoe 2758' Depth Tubing 2550'

OIL WELL TEST -

Natural Prod. Test: 2 bbls. oil, No bbls water in 24 hrs, Choke Size 1 1/2" Bailor

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 1 bbls water in 24 hrs, Choke Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1350 gal. acid, 80,000 gal. water, 80,000# sand

Casing Tubing Date first new

Press. 250 Press. 150 oil run to tanks October 26, 1957

Oil Transporter Malco Refineries, Inc. (P. L. Division)

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 30 1957, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTION

Western - Yates

(Company or Operator)

By: [Signature]

(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Western - Yates

Address P. O. Box 445, Artesia, N. M.

ARTESIA DISTRICT 1-2-106

RECEIVED

ESTIMATED

File