NO. OF COPIES R DISTRIBUTE SANTA FE FILE U.S.G.S.		REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-164 Supersedes Old C-104 and C-11 Effective 1-1-65 L GAS ECEIVED
LAND OFFICE TRANSPORTED OPERATOR PROPATION O	GAS / 2			MAR 2.7 1333
Operator DEPCO,				ARTERIA, OFFICE
	ership give name	Change in Transporter of: Oil Dry G	Other (Please explain) Change Lease Location of	
II. DESCRIPTION		LEASE Lease No. Weil No. Pool No.	ame, Including Formation	Kind of Lease
Dunn B Fe	ederal	_	sia Queen Grayburg SA	State, Federal or Fee Federal
Unit Letter	F ; 19	80 Feet From The North Li	•	om The <u>West</u>
Line of Section	1] To	wnship 18 Range	28 , ммрм,	Eddy County
Name of Authoriz	OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which a	pproved copy of this form is to be sent)
	al Pipe Line ed Transporter of Ca			a. New Mexico. 88210 oproved copy of this form is to be sent)
Phillips F	Petroleum Com	Unit Sec. Twp. Rge.	Phillips Bldg., Odes Is gas actually connected?	sa, Texas /9/60 When
give location of t	anks.	A 10 18 28	Yes	September, 1960
IV. COMPLETION		th that from any other lease or pool	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v
Date Spudded	.) 50 01 00	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, I	RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AN	ID CEMENTING RECORD	
ног	ESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL		able for this c	lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks Date of Test		Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	ength of Test Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. Duri	ing Test	Oil-Bbls,	Water-Bois.	Gan-MCF
GAS WELL				
		Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Testing Method (Testing Method (pitot, back pr.) Tubing Pressure		Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mason

(Date)

(Signature)

Chief Production Clerk (Title)

March 25, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.