

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico May 3, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western - Yates

Dunn B

Tr. 3

Well No. 26

in NW

SW

1/4

(Company or Operator)

(Lease)

L

Sec. 11

T 18 S

R 28 E

NMPM.

Artesia

Pool

Unit Letter

Eddy

County. Date Spudded 2-24-58

Date Drilling Completed 3-26-58

Please indicate location:

Elevation 3629 DF

Total Depth 2753

PBTD

Top Oil/Gas Pay 2502

Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL -

Perforations 2502-12'; 2544-68'; 2709-21'

Open Hole Depth 2753 Depth Casing Shoe 2670

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, --- bbls water in 24 hrs, --- min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, --- bbls water in 24 hrs, --- min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,500 gals. lease crude and 84,000# sd.

Casing Press. 400 Tubing Press. 300 Date first new oil run to tanks May 1, 1958

Oil Transporter Malco Refineries, Inc.

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sx

8 5/8	519	100
4 1/2	2753	200

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 7 1957, 19.

Western - Yates

(Company or Operator)

By: W. B. Macey By R. H. (Signature)

Title Chairman of Operating Committee

Send Communications regarding well to:

Name Western - Yates

Address P. O. Box 427, Artesia, N. M.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

RECEIVED
OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Western - Yates Lease Dunn B Tr. 3
Well No. 26 Unit Letter L S 11 T 16SR 28E Pool Artesia
County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit D S 11 T 16S R 28E
Authorized Transporter of Oil or Condensate Malco Refineries, Inc. (P.L. Division)
Address P. O. Box 125, Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
No market

Reasons for Filing: (Please check proper box) New Well (XX)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of May 19 58

Approved MAY 7 1958 19

OIL CONSERVATION COMMISSION

By ML Armstrong
Title SEC. 200000

By W. B. Macey
Title Chairman of Operating Committee

Company Western - Yates

Address P. O. Box 427
Artesia, N. M.

OFFICE OF THE COMMISSIONER

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

Number of hauls	<i>P. setiferus</i> (%)	<i>P. setiferus</i> + <i>P. setiferus</i> + <i>P. setiferus</i> (%)	<i>P. setiferus</i> + <i>P. setiferus</i> + <i>P. setiferus</i> (%)
1	~10	~20	~30
2	~15	~25	~35
3	~20	~30	~40
4	~25	~35	~45
5	~30	~40	~50
6	~35	~45	~55
7	~40	~50	~60
8	~45	~55	~65
9	~50	~60	~70
10	~55	~65	~75

[illegible]