## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Reconstructor

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)    (Place)    (Date (Company or Operator)    (Low)    County Date Spudded 2-24-58    Nature Spudded 2-24-58    Nature Spudded 2-24-58    Depth 2733    PETD    Total Depth 2733    Depth 2753    Depth    OC    Natural Prod. Test:    Natural Prod. Test:    Depth    OC    Natural Prod. Test:    Depth    OC    Natural Prod. Test:    Depth    OC    <	Pool 26-58 Andres
Western - Tates  Dunn B  r. 3, Well No.  26  INW  7. Since    (Company or Operator)  T. 18 S  R. 28 E  NMPM.  Artesia    Unit Later  Sec.  T. 18 S  R. 28 E  NMPM.  Artesia    Unit Later  Eddy  County. Date Soudded 2-24-58  Date Drilling Completed  3-2    Please indicate location:  Elevation  3027 DF  Total Depth  2753  PETD    D  C  B  A  PRODUCINC INTERVAL  -  -  Gasing Shoe  2753  Depth  26    Perforations  2502-12';  2544-68';  2709-21'  - <td< th=""><th>Pool 26-58 Andres</th></td<>	Pool 26-58 Andres
Company or Operator)  Lease  Lease  Artesia    Later  Scc11  T. 18 S., R. 28 E., NMPM., Artesia  Artesia    Una Lease  Eddy  County. Date Sundded 2-24-58  Date Drilling Completed  3-2    Please indicate location:  Elevation 3629 DF  Total Depth 2753  PBTD    D  C  B  A  PRODUCING INTERVAL -  Perforations  2502-12'; 2544-68'; 2709-21'    E  F  G  H  Perforations  Depth Casing Shoe  2753  Depth 26    L  K  J  I  Depth Casing Shoe  2753  Depth 26  Countor Jung 26    M  N  O  P  Natural Prod. Test:  1  bbls.oil,  bbls water in 24 hrs, -mi    1980' S  660' W  Natural Prod. Test:  1  bbls.oil, _bbls water in 24 hrs, -min. S    1980' S  660' W  Natural Prod. Test:  MCF/Day; Hours flowed _chock Size_    1980' S  660' W  Natural Prod. Test:  MCF/Day; Hours flowed _chock Size_    Sirr  Fret  Sa  Sa  Sa    1980' S  660' W  Natural Prod. Testing (pitot	Pool 26-58 Andres
Eddy  County. Date Snudded 2-24-58  Date Drilling Completed 2753  3-2    Please indicate location:  1  Total Depth 2753  pstD    D  C  B  A  Form. Grayburg San A    D  C  B  A  Perforations 2502-12'; 2544-68'; 2709-21'    E  F  G  H  Perforations 2502-12'; 2544-68'; 2709-21'    Doen Hole  Casing Shoe  2753  Depth Tubing 26    OIL WELL TEST -  Natural Prod. Test: 1  bbls.oil,  bbls water in 24 hrs,mi    N  O  P  Instruct Test  Image: Completed Structure Treatment (after recovery of volume of oil equal to volume of coil equal to volume of coil equal to volume of coil equal to volume of testing (bbls.oil,	570
B  A    PRODUCING INTERVAL -    Perforations    2502-12';  2544-68';  2709-21'    Perforations  Depth Casing Shoe  2753  Depth Tubing  26    I  K  J  I  Depth Open Hole  Casing Shoe  2753  Depth Tubing  26    I  K  J  I  Natural Prod. Test:  1  bbls.oil,  bbls water in  24  hrs,  min  S    M  N  O  P  GAS WELL TEST -  Natural Prod. Test:	570
B  A    PRODUCING INTERVAL -    Perforations    2502-12';  2544-68';  2709-21'    Perforations  Depth Casing Shoe  2753  Depth Tubing  26    I  K  J  I  Depth Open Hole  Casing Shoe  2753  Depth Tubing  26    I  K  J  I  Natural Prod. Test:  1  bbls.oil,  bbls water in  24  hrs,  min  S    M  N  O  P  GAS WELL TEST -  Natural Prod. Test:	570
B  A    PRODUCING INTERVAL -    Perforations    2502-12';  2544-68';  2709-21'    Perforations  Depth Casing Shoe  2753  Depth Tubing  26    I  K  J  I  Depth Open Hole  Casing Shoe  2753  Depth Tubing  26    I  K  J  I  Natural Prod. Test:  1  bbls.oil,  bbls water in  24  hrs,  min  S    M  N  O  P  GAS WELL TEST -  Natural Prod. Test:	570
E  F  G  H  Open HoleCasing Shoe2753  Depth Tubing265    L  K  J  I  Natural Prod. Test:bbls.oil,bbls water in 24 hrs,min.    M  N  O  P  Istatural Prod. Test:bbls.oil,bbls water in 24 hrs,min.    M  N  O  P  Istatural Prod. Test:bbls.oil,bbls water in 24 hrs,min.    1980 * S  660 * W  Natural Prod. Test:MCF/Day; Hours flowedChoke Size    1980 * S  660 * W  Natural Prod. Test:MCF/Day; Hours flowedChoke Size    1980 * S  660 * W  Natural Prod. Testing (pitot, back pressure, etc.):    Sirr  Fret  Sax    1/2  2753  200    1/2  2753  200    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):  41,500 gals. lease crude and \$4,000 # sd.    Casing 400  Press. 300  oil run to tanks  May 1, 1958    Oil Transporter  Malce Refineries, Inc.  Malce Refineries, Inc.	
Open HoleCasing ShoeTubingComposition    Copen HoleCasing ShoeTubingComposition    OIL WELL TEST -    Natural Prod. Test:  1 bbls.oil,bbls water in 24 hrs,min.    M  N    M  N    P  Image: Composition of the state of	
L  K  J  I    Natural Prod. Test:  1  bbls.oil,bbls water in 24 hrs,min.    M  N  O  P    Ioad oil used):  65  bbls.oil,bbls water in 24 hrs,min.    Ig80' S  660' W    Matural Prod. Test:  MCF/Day; Hours flowedChoke Size    Ig80' S  660' W    Natural Prod. Test:  MCF/Day; Hours flowedChoke Size    Matural Prod. Test:  Mcthod of Testing:    Sire  Fert  Sax    Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    Choke Size  Method of Testing:    .1/2  2753  200    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or casing 400    Casing 400  Tubing 300  Date first newMay 1, 1958 <td>Choke</td>	Choke
Natural Prod. Test:  1  bbls.oil,bbls water in 24 hrs,mi    M  N  O  P    Ioad oil used):  65  bbls.oil,bbls water in 24 hrs,min. S    GAS WELL TEST -  Ioad oil used):  65    Ig80' S  660' W  Natural Prod. Test:  MCF/Day; Hours flowedChoke Size    Matural Prod. Test:  MCF/Day; Hours flowedChoke Size    Sirr  Freet  Sax    Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    1/2  2753  200    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):  41,500 gals.    Lasse Crude and 84,000 # sd.  Casing	Choke
M  N  O  P    1980* S  660* W    Natural Prod. Test:	n. Size
load oil used):  03 bbls,oil,  bbls water in  44 hrs,  -min. S    1980' S  660' W  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    ding, Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):  MCF/Day; Hours flowed  Choke Size    5/8  519  100  Choke Size  Method of Testing:  MCF/Day; Hours flowed    1/2  2753  200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):  41,500  gals.  lease crude and \$4,000# sd.    Casing 100  Tubing 300  Date first new oil run to tanks  May 1, 1958  01 Transporter	/olume of
GAS WELL TEST -    1980' S  660' W    Aural Prod. Test:  MCF/Day; Hours flowedChoke Size    Method of Testing (pitot, back pressure, etc.);	hoke 3/
Matural Prod. Test:  McF/Day; Hours flowed  Choke Size    Matural Prod. Test:  McF/Day; Hours flowed  Choke Size    Sirr  Feet  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    5/8  519  100  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or and stand):  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or and):    1/2  2753  200  Tubing 300  Date first new Press.  May 1, 1958    011 Transporter  Malco Refineries, Inc.  May 1, 1958  May 1, 1958	
Aing , Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):	
5/8  519  100    1/2  2753  200  Method of Testing:  MCF/Day; Hours flowed_    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):  41,500 gals.  lease crude and \$4,000 # sd.    Sand):  41,500 gals.  lease crude and \$4,000 # sd.    Oil Transporter  Malco Refineries, Inc.	
5/8  519  100    1/2  2753  200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):    1/2  2753  200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):    1/2  2753  200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):    1/2  2753  200  Tubing gals.  lease crude and \$4,000 # sd.    Casing Press.  300  Date first new press.  May 1, 1958    011 Transporter  Malce Refineries, Inc.	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand): 41,500 gals. lease crude and 84,000# sd. Casing 400 Tubing 300 Date first new May 1, 1958 Oil Transporter Malce Refineries, Inc.	
1/2  2753  200    sand):  41,500 gals. lease crude and \$4,000# sd.    Casing 400  Tubing 300  Date first new oil run to tanks    Press.  400    Press.  300    0il Transporter  Malco Refineries, Inc.	oil. and
Casing 400Tubing Press. 300Date first new oil run to tanksMay 1, 1958Oil TransporterMalco Refineries, Inc.	
Oil Transporter Malco Refineries, Inc.	
Gas Transporter	
narks:	•••••
I hereby certify that the information given above is true and complete to the best of my knowledge.	
roved. MALE 307	
OIL CONSERVATION COMMISSION By: W. B. Marcy	by ha
ML (Irmstrong Title Chairman of Operating Commi	0
Title Send Communications regarding well to:	v ttaa
Western - Yates	ttee
P. O. Box 427, Artesia	ttee

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## NEW MEXICO OIL CONSERVATION COMMISSIONForm C-110SANTA FE, NEW MEXICORevised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Western - Tate	Lease Dunn B Tr. 3
Well No. 26 Unit Letter LS 11 T	r <b>16S</b> R <b>26E</b> Pool Artesia
	e (State, Fed. or Patented) Federal
	ation of tanks: Unit D S <u>11 T 185 R</u> 28E
-	e Malco Refineries, Inc. (P.L. Division
Address P. O. Box 125, Artesia, N	lew Mexico
(Give address to which approved	l copy of this form is to be sent)
Authorized Transporter of Gas	
Address(Give address to which approved	
(Give address to which approved	l copy of this form is to be sent)
If Gas is not being sold, give reasons and al	so explain his present disposition.
No market	
	NT 117-11
Reasons for Filing: Please check proper box	
Change in Transporter of (Check One): Oil (	) Dry Gas () C'head () Condensate ()
Change in Ownership (	) Other ()
Change in Ownership( Remarks:	(Give explanation below)
<b>*</b>	
The undersigned certifies that the Rules and	Regulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the <b>3rd</b> day of <b>May</b>	19 <b>58</b>
	By W. B. Macen
• • • • • • • • • • • • • • • • • • •	By
Approved <u>Mar 7 1957</u> 19	Title Chairman of Operating Countie
OIL CONSERVATION COMMISSION	Company Western - Yates
meat	
By /1/ L (Imstrong	Address <b>P. 0. Box 427</b>
Title Max NO which a start of	Artesia, N. M.

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