NO. OF COPIES RECEIVED			
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE OIL /		·	WAR 1 7 1853
OPERATOR Y			D. C. C.
PRORATION OFFICE			
DEPCO, Inc.	V'		
800 Central, Ode	ssa, Texas 79760		
Reason(s) for filing (Check proper		Other (Please explain) : Change Lease	Nome and
New We!l	Oll Dry Ga		
Change in Ownership	Casinghead Gas Conden	isate	
If change of ownership give nam	e		:
and address of previous owner	· · ·		
. DESCRIPTION OF WELL AN	D LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Dunn B Federal	26 Artes	ia Queen Grayburg SA	State, Federal or Fee Federal
♣ Location	980 Feet From The South Lin	e and <u>660</u> Feet From	m The West
Unit Letter ; ;			Eddy County
Line of Section 11	Township 18 Range	28 , NMPM,	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Name of Authorized Transporter of			
Continental Pipe Lir	Casinghead Gas 🗶 or Dry Gas 🗌	Address (Give address to which app	, New Mexico 88210 roved copy of this form is to be sent)
Phillips Petroleum C		Phillips Bldg., Odess	a, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Yes	September, 1960
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
W. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, 'RT, GR, etc	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINISE	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	ilift, etc.)
	-		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oll-Bbls.	Water-Bbls.	Gan - MCF
O AC NEXY X			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	1 muld 1 1000 mg		
VI. CERTIFICATE OF COMPLI	ANCE		VATION COMMISSION
	and completions of the Oil Conservation	APPROVED	1969
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gressett	
above is true and complete to	THE DEST OF MY KHOWTENBE BIR DETEN	li nu	AND GAS INSPECTUR
. 5/1			
D.R. Mason		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Chief Production		All sections of this form	must be filled out completely for allow
March 25, 1969	(Title)	able on new and recompleted Fill out only Sections I	II III, and VI for changes of owner
	(Date)	well name or number, or trans	porter, or other such change of condition nust be filed for each pool in multiply

completed wells.