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	NO. OF COPIES RECEIVED	REQUEST F	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1665
	FILE U.S.G.S.		AND SPORT OIL AND NATURAL ( CEIVED	
I.	OPERATOR 2 PRORATION OFFICE	$\sim$	JUN 1 1966	ARVELIA DE VEL
	Operator		RTEBIA. OFFICE Sui	CO, Inc. te 204
	Address		First Nationa	al Bank Building
	Reason(s) for filing (Check proper box)	Artesia, New Mexico	Other (Please explain)	( Mexico 88210
	New Well Recompletion	Change in Transporter of: Oil Dry Gas Castaghead Gas Condens		
	Change in OwnershipX			
	and address of previous owner	nternational-Yates P. (	<u>0. Box 427, Artesia, Ne</u>	ew_Mexico
II.	DESCRIPTION OF WELL AND I Lease Name Dunn B Tr. 1	Lease No. Well No. Pool Name	e, including Formation ia,Queen Grayburg SA	Kind of Lease State, Federal or Fee Federa ]
	Location	Feet From The South Line	and 660 ' Feet From	The West
	0		28 , NMPM, Edd	
		TOD OF ON AND MATTINAT CAS		
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give datress to which upply	
	Texas New Mexico Pipe Line		Midland, Texas Address (Give address towhich appro	oved copy of this form is to be sent)
	Valley Gas Corpo	ration Unit Sec. Twp. Rge.	Artesia, New Mex Is gas actually connected?	i co
	If well produces oil or liquids, give location of tanks.	<b>I</b> 12 18 28	Yes	January, 1957
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	011 (1011	New Weil Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	······································
	HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil, WELL (Dest must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gcs - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
v	. CERTIFICATE OF COMPLIAN	└ CE	OIL CONSERV	ATION COMMISSION
• •			APPROVED JUN 9	1966
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_MLann	ilring
			TITLE	
	Josephinden		1	n compliance with RULE 1104. lowable for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Enginee	<u>r</u> itle)	All sections of this form while on new and recompleted	must be filled out completely for allow- wells.
	MAY 2 7 1965	atel	mare control prostore t	, II, III, and VI for changes of owner, porter, or other such change of condition.

(Date)

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able on new	and recompleted wells.
Fill out well name or	t only Sections I, II, III, and VI for changes of owner, r number, or transporter, or other such change of condition.
Shpatato	e Forms C-104 must be filed for each pool it invition