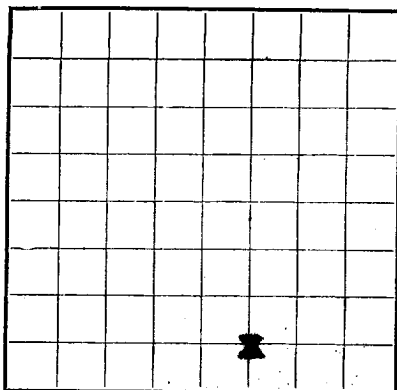


COPY TO Q. C. C.

U. S. LAND OFFICE Bas Cruces
SERIAL NUMBER 028772 b
LEASE OR PERMIT TO PROSPECT Dunn



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Malco-Realer-Yates Address Carper Bldg., Artesia, N.M.
Lessor or Tract Dunn Field Artesia State New Mexico
Well No. 8 Sec. 12 T. 18 R. 28 Meridian N.M.P.M. County Eddy
Location 660 ft. N of 8 Line and 1900 ft. E of E Line of Section 8 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

et record of the well and all work done thereon

Vilas B. Shallen

Date April 23, 1953

Title **Secretary Operating Comm.**

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-2-53, 1953 Finished drilling 4-8- 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2198</u> to <u>2212</u> No. 2, from <u>2677</u> to <u>2694</u> No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
--	--

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20#	8 rd			Float				
of shoe. If bridge or pickers were put in to test for water, state kind of material used; position, and results of bridging or picking; sidetracked, or left in the well, state its size and location. If the well has been abandoned, state date, size, position, and number with the reasons for the work and its results. If there were any changes made in the casing state (top), and if not, casing was it is of the greatest importance to make a complete history of the well. Please state in detail the dates of running in together.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Hydra	frac	1500 gallons	from	2198-2212		
"	"	1500 gallons	from	2677-2694		

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from -0- feet to 2717 feet, and from _____ feet to _____ feet

DATES

April 23, 1953 Put to producing April 22, 1953

The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Bé _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES	
Frank Sloan	Driller
R. O. Jacobs	Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
25	175		Sand and red beds
175	185		Anhydrite
185	300		Red bed
300	315		Anhydrite
315	320		Red rock
320	785		Salt
785	1685		Anhydrite
1685	1735		Anhydrite and red sand
1735	1953		Anhydrite
1953	1980		Red Sand
1980	2095		Anhydrite
2095	2115		Lime
2115	2160		Anhydrite, Lime, Red bed
2160	2198		Anhydrite and Sand
2198	2223		Sand
2223	2240		Anhydrite and Sand
2240	2269		Brown Sand
2269	2280		Sand and Lime
2280	2675		Lime
2675	2702		Brown Sand
2702	2717		White Dolomite

PLEASE DO NOT WRITE IN THESE SPACES

028772 6

U.S. LAND OFFICE

Las Cruces

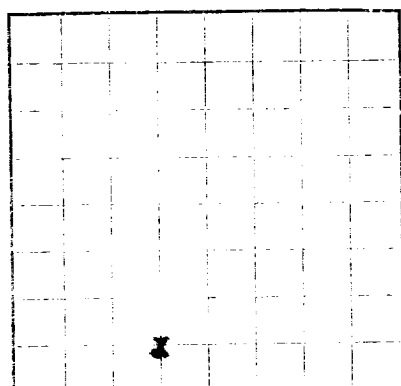
2025 RELEASE UNDER E.O. 14176

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES



LOCATE WELL CORRECTION

Location 600 ft. 2' of 2' line and 1980 ft. 11' of 2' line of Section 8 Elevation 8

Well No. 8 Sec. 12 T. 18 R. 28 N.W. 1/4 M.N.M. County Eddy

Lesson or Time 1 hour

Field 1980 ft. State New Mexico

Address 600 ft. 2' of 2' line of Section 8 Elevation 8

Company Melco-Decker-Yates

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

Date April 23, 1953
Secretary Operating Room

The summary on this page is for the condition of the well at above date

Commenced drilling _____ 3-2-23 _____
Finished drilling _____ 3-2-23 _____

OIL OR GAS SANDS OR ZONES

(G) and (H) are also

No.	From	To	Value
No. 1	from	to	555
No. 2	from	to	493
No. 3	from	to	

IMPORTANT WATER SINKS

of	from 3.0%	of	from 1.0%
of	from 4.0%	of	from 2.0%

CASING RECORD

Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Got and pulled from	Forwarded From	Purpose
20#	3 1/2			Flat			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

Вид работ	Вид работ	Вид работ	Вид работ	Вид работ
2	3	4	5	6
Земельные работы	Земельные работы	Земельные работы	Земельные работы	Земельные работы
100	100	100	100	100

PLUGS AND ADAPTERS

		Length	Depth set
--	-------	--------------	-----------------

SHOOTING RECORD

Size	Shoes used	Shoes not used	Quantity	Date	Depth shoe	Depth cleaned out
1500	1500	1500	from	1958-59	1958-59	
1500	1500	1500	from	1958-59	1958-59	

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to	feet
Cable tools were used from	feet to	feet, and from	feet to	feet

DATA

DATE	DESCRIPTION	AMOUNT
April 23	It gas well, can be per 24 hours	100
April 23	Production for the first 24 hours was	100
April 23	enriched; 75% water; and 25% sediment	100
April 23	Put to producing	100
April 23	barrels of fluid of which 100% was oil;	100
April 23	Gravity, 28.6	100
April 23	Gallons gasoline per 1,000 cu. ft. of gas	100

EMPLOYEES

	Driller	Stock Room
	Driller	R.O. Woods

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
White dolomite	1775		2702
Brown sand	2202		2675
lime	2272		2640
Sand and lime	2280		2580
Brown sand	2282		2540
limestone and sand	2290		2522
sand	2292		2522
limestone and sand	2322		2498
limestone, lime, Red bed	2408		2468
lime	2460		2412
limestone	2462		2392
limestone	2462		2362
limestone and sand	2462		2322
Red sand	2462		2282
limestone	2462		2242
limestone	2462		2202
limestone	2462		2162
limestone	2462		2122
limestone	2462		2082
limestone	2462		2042
limestone	2462		2002
limestone	2462		1962
limestone	2462		1922
limestone	2462		1882
limestone	2462		1842
limestone	2462		1802
limestone	2462		1762
limestone	2462		1722
limestone	2462		1682
limestone	2462		1642
limestone	2462		1602
limestone	2462		1562
limestone	2462		1522
limestone	2462		1482
limestone	2462		1442
limestone	2462		1402
limestone	2462		1362
limestone	2462		1322
limestone	2462		1282
limestone	2462		1242
limestone	2462		1202
limestone	2462		1162
limestone	2462		1122
limestone	2462		1082
limestone	2462		1042
limestone	2462		1002
limestone	2462		962
limestone	2462		922
limestone	2462		882
limestone	2462		842
limestone	2462		802
limestone	2462		762
limestone	2462		722
limestone	2462		682
limestone	2462		642
limestone	2462		602
limestone	2462		562
limestone	2462		522
limestone	2462		482
limestone	2462		442
limestone	2462		402
limestone	2462		362
limestone	2462		322
limestone	2462		282
limestone	2462		242
limestone	2462		202
limestone	2462		162
limestone	2462		122
limestone	2462		82
limestone	2462		42

FORMATION RECORD—Continued

FORMATION

10/15/85

LET TALK

—01

FROM—