NO. OF COPIES RECEIVED		-	1		
DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	Form C-104		
		FOR ALLOWABLE	6 1 0116104 - 1611		
SANTA FE	REQUEST	GAS MAR 2 7 1389			
FILE	1	AND :	CAS		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	SAS EIVE		
LAND OFFICE	-		A. En		
OIL /		·	MAR		
TRANSPORTER GAS /		•	" < 7 10 no		
OPERATOR 2			A. B 1369		
	-		AND E		
PRORATION OFFICE			- a/X, G/200		
Operator			A SHALL		
DEPCO, Inc.					
Address					
800 Central, Odess	a, Texas 79760				
Reason(s) for filing (Check proper box)	Other (Please explain)			
New We!l	Change in Transporter of:	: Change Lease Name and			
Recompletion	Oil Dry G	us Location of Ta	inks and From TNn to		
· · · · · ·	Casinghead Gas Conde				
Change in Ownership	Custinglied GG	Ull Hallsporte	•		
If change of ownership give name and address of previous owner	LEASE	<u> </u>	Kind of Lease		
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	· · ·		
	27 Arte	sia Queen Grayburg SA	State, Federal or Fee Federal		
Dunn B Fed .	1,1,60		i		
	560_ Feet From TheEast_L		The South		
Unit Letter;	OOU Feet From The East Li	ne and rect rem			
	10	28 , NMPM,	Eddy County		
Line of Section 12 To	wnship 18 Range	28 , ммрм,	Ludy		
:					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	description form is to be sent!		
Name of Authorized Transporter of Oi	or Condensate	Address Othe address to make aft			
Continental Pipe Line		Freeman Ave. Artesia	New Mexico 88210 oved copy of this form is to be sent)		
Name of Authorized Transporter of Ca	singhead Gas V or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
i		Phillips Bldg., Odessa	Texas 79760		
Phillips Petroleum Com	npany Twp. Rge.	Is gas actually connected?	hen 19700		
If well produces oil or liquids,	(0		4-12-58		
give location of tanks.	A 10 18 28	Yes			
			4-12-30		
If this production is commingled w	ith that from any other lease or pool		4-12-50		
If this production is commingled wa	ith that from any other lease or pool				
	ith that from any other lease or pool				
	ith that from any other lease or pool	, give commingling order number:			
Designate Type of Completi	on - (X)	, give commingling order number: New Well Workover Deepen			
	ith that from any other lease or pool	, give commingling order number:	Plug Back Same Res'v. Diff. Res'		
Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'		
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Commisso	ion ho	ve heen com	inlied with	and the	at the informa- y knowledge a	tion giver
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(Title)

(Date)

Chief Production Clerk

March 25, 1969

D.R. Mason

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OH AND SAS INSPECTAR

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.