AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	. 1	, in		of	4, of Sec	13 T	, R.	, NMP	
		rusu	<u> </u>		Pool,			Coun	
Well is	330	feet fron	1 .	erth	line and.	1960	feet from	li li	
of Section	13	If	State L	and the Oil and	d Gas Lease No	. is			
Drilling Co	ommenced	7-land	993	·····	19 Drilli	ng was Completed	6-26-195	, 19	
Name of D	rilling Contra	ctor	ri, de	dth (Sed	th tries	(o.)			
Address		rtoota ild	L		•	•••••••••••••••••••••••••••••••••••••••			
Elevation al	bove sea level	at Top of Tub	ing Hea	d	<u>د</u> ا	The in	formation given is to	be kept confidential un	
		***************************************	19	·	-				
				on	SANDS OR 2	CONES		•	
lo. 1, from	2364		.to	2074	No.	4, from	to	·	
lo. 2, from			.to	31.501	No. !	i, from	to		
lo. 3, from.		•••••	.to	***************************************	No. 6	6, from	to		
				IMPOR/	TANT WATER	R SANDS			
nclude data	a on rate of w	vater inflow an	d elevat	ion to which w					
o. 1, from.	2601			to	3751·····		feet	lare per ire	
o. 2, from.	•••••••••••••••••••••••••••••••••••••••			to	······································		feet.		
o. 3, from.		а		to		•		Lave 7001	
o. 4, from.		······································	•	to			feet.		
				C	ASING RECO	Rn			
	WEIGH				KIND OF	CUT AND		1	
SIZE	PER FO	OT USF	ED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
73/0-	10-10 ×	*		3621	346.		*		
1.010				A ,70'	- Phot				
		_		<u> </u>					
		:		MUDDING A	ND CEMENT	ING RECORD	· 		
SIZE OF HOLE	SIZE OF CASING	WHERE SET		SACKS	METHOD USED		MUD RAVITY	AMOUNT OF	
-					:		AVIII	MUD USED	
84	7*0/0	100 H		90	I Play		nay.	30 85528	
	4 49		•		**			110	

REC RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools	were used	d from	fe	et to		feet, an	d from		feet to	fee t .	
Cable tools were used fromfe			et tofeet, and from				feet tofee				
_					ODUC						
ut to Produ	cing	Mg. 2	7-th.	, 19	53						
OIL WELL:	The p	roduction	during the first 24	hours was	100)	barı	els of liqui	d of which300	% was	
	was o	il;	% w	as emulsion;			.% water	; and	% wa	as sediment. A.P.I	
			6								
•						,	MCF pl	16		barrels o	
GAS WELL: The production during the fir							,		•		
	liquid	l Hydroca	rbon. Shut in Press	ure	lbs.						
-				•							
PLEAS	E INDI	CATE BI		_	CONF	ORMAN	CE WITH	I GEOGRA	APHICAL SECTIO		
	1051		Southeastern No					т (Northwestern N Djo Alamo		
Γ. Anhy	TLO			T. Devonian T. Silurian					Kirtland-Fruitland		
Γ. Salt B. Salt				T. Silurian T. Montoya	/ =			•	Farmington		
	• •			T. Simpson				,	,		
				T. McKee				т. Т.			
T. Queen				T. Ellenburge	r				Point Lookout		
T. Graybu	rg		-	T. Gr. Wash.					Mancos Dakota		
				T. Granite					Dakota Morrison		
				T. T.					Penn		
				T							
				T							
-				T							
				T				Т.	•		
				FORMA	OFTA	N RECO	ORD			 	
From	То	Thickness in Feet	Fo	rmation		From	То	Thickness in Feet	Form	nation	
0	30	30	calachie			24,60	2481	1	lime (T.D.)		
30	173	143	red sand								
173 195 260 340 740 970 990 1605 1615 1889 1981 2154 2154 2213 1225	195	85 65 80	677								
175	700 940	95	red bed								
310	740 740	400	salt								
740	970	230	anhy.						4	O	
970	770	20	red reek		* .				_	•	
1404	605 615	615	prom sandy	shale	-						
	889	174	anky				1				
1009	921	32	Red sand								
7	ALC MARK	229	achy pink lime						/		
M CL	1.54	꼬	suply ployer	sandy					,		
2185	21.3	26 12	aniny	,							
1573		12	pink line	endy	i ·						
	255 251	30 19	grey line						,		
255 274	264	90	grey lime				12		,		
	374	10		12 gal, edi			10				
374	MAL	90	gray lime	hr. no wate	15						
374 - 1						11	1		1		
164	NAO	16	oil sand (3	l gal oil ; hr. no wate) The						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work	done on it so fa
as can be determined from available records.		
	Aug. 26 th. 1953	(Date)
Company or Operator.	Address Box 218 Loco Hills N.K.	
Name OeRogen	Position or TitleGenSep.	