

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED BY
AUG 31 1983
O. C. D.
ARTESIA OFFICE

MURPHY OPERATING CORPORATION

Address
P. O. Drawer 2648, Roswell Petroleum Building, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of operator only, effective 9/1/83
Perforation ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Change in Transporter of Gas ☐	
Change in Transporter of Condensate ☐	

Change of ownership give name and address of previous owner
Boyd Operating Company, P. O. Box 1756, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Well No.	1	Pool Name, Including Formation	Artesia, Queen, Gbr. SA	Kind of Lease	State, Federal or Fee State	Lease No.	E-1287-3
State	C						
Location	C	330	N	1980	W		
Unit Letter							
Line of Section	13	Township	18S	Range	28E	NMPLA	Eddy
							County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	14	18S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number: CT B 89

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy
President

OIL CONSERVATION COMMISSION

APPROVED AUG 31 1983

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for new wells of course, well needs to be drilled, recompleted, or otherwise changed in accordance with the rules of the Commission.