

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Drawer DD  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004 0115  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 02957

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Roger Harris Travis Fed

8. Well Name and No.

2

9. API Well No.

10. Field and Pool, or Exploratory Area

Artesia-Qn-GB-SA

11. County or Parish, State

Eddy, NM

## SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 22 1993

O.C.D.

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL,  
Section 13 - T18S - R28E  
US Geological Survey

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. TIH w/7" CIBP & set @ 2728' (had tried to set pkr @ 2695' earlier but wouldn't set, but did @ 2728').
2. RU Halliburton & pumped 90 bbls brine gel. Pulled up to 2723' & spotted 10sx plug (Class C cement w/3% CaCl).
3. Pulled tbq to 2339' & spotted 40sx cement plug.
4. Pulled tbq to 1937' & spotted 40sx cement plug. TOH w/tbg.
5. RU Halliburton Logging & TIH w/4" perforating gun to 835' & shot 4 squeeze holes. TOH w/gun.
6. TIH w/7" pkr to 611' & set. Pressured up on backside to 300#. Held good. Squeezed in 40sx cement plug down & through perforations. Had communication to surface out braidenhead. WOC 2 hrs. TOH w/pkr.
7. TIH w/perforating gun & tagged up on plug @ 712'. Pulled gun to 283' & shot 4 squeeze holes. TOH w/gun.
8. Break circ & bull headed 95sx plug down 7" csg out through perforations @ 283' & back up through braidenhead. Circ 15sx to pit. RDPV.
9. Installed dry hole marker. Cleaned location & covered pit.
10. Plugged and abandoned.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Field Foreman

Date

02-15-93

(This space for Federal or State office use)

Approved by

DAVID E. GLASS

Title

PETROLEUM ENGINEER

Date

2-17-93

Conditions of approval, if any: