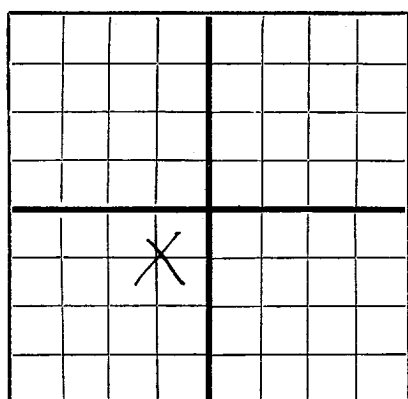


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Kincaid & Watson Drilling Co. Box 536, Artesia, New Mexico
Company or Operator Address
State _____ Well No. **X 4 I** in **NESW** of Sec. **13**, T. **18S**
Lease
R. **28E**, N. M. P. M., **Michels** Field, **Eddy** County.
Well is _____ feet south of the North line and **3348** feet west of the East line of **13-18S-32E**.
If State land the oil and gas lease is No. **E1392** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Lillian V. Browne**, Address **Hollywood, California**
Drilling commenced **July 29** 19 **48** Drilling was completed **Sept. 6** 19 **48**
Name of drilling contractor **Kincaid & Watson Drlg. Co.**, Address **Artesia, New Mexico**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **2932** to **2949** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7"	20#	8	sals	2889'	Tex. Patn.				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	2889'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell	1000 gal.	9-7-48	2932 - 3018	
		"	3500 gal.	9-10-48	same	
		"	6000 gal.	9-19-48	same	

Results of shooting or chemical treatment **Well made 10 B.O.P.D. Natural. After treatment it made 50 B.O.P.D.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3018** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **September 27** 19 **48**
The production of the first 24 hours was **50** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. E. Oliver Driller **Earl Howell** Driller
Joe G. Taylor Driller **Gene Thomas** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **27th**day of **Sept.** 19 **48****Ora Mae Hymel**
Notary PublicMy Commission expires **Apr. 15, 1952****Artesia, N. M.** **9-27-48** DateName **G. Rex Holman**Position **Agent**Representing **Kincaid & Watson Drlg. Co.**
Company or OperatorAddress **Box 536, Artesia, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Caliche, Red bed & Sand
70	277	207	Red rock
277	290	13	Anhydrite
290	295	5	Red rock
295	320	25	Anhydrite
320	485	165	Salt
485	525	40	Anhydrite
525	595	70	Salt & Potash
595	700	105	Salt
700	750	50	Anhydrite
750	785	35	Anhydrite w/t Red & Blue Shale Breaks
785	955	170	Anhydrite
955	980	25	Anhydrite & Red Sand
980	1050	70	Anhydrite
1050	1290	240	Anhydrite w/t Red rock Breaks
1290	1340	50	Anhydrite
1340	1350	10	Anhydrite w/t Brown Line
1350	1890	540	Anhydrite
1890	1920	30	Red sand
1920	2135	215	Anhydrite
2135	2165	30	Gray Sand
2165	2197	32	Anhydrite
2197	2255	58	Brown Line
2255	2472	217	Gray Line
2472	2501	29	Pink Sandy Line
2501	2512	11	Brown Line
2512	2610	98	Gray Line
2610	2627	17	Brown Sand
2627	2671	44	Brown Line
2671	3018	347	Gray Line
3018	T. D.		