		~;		•		
	NO. OF COPIES RECEIVED					
	DISTRIBUTION	DISTRIBUTION				
	SANTA FE	REQUES	CONSERVATION		Form C-104 Supersedes Old C-104 and C-11	
	FILE /		AND		C. Effective 1-1-66	
	LAND OFFICE	AUTHORIZATION TO TRANSPORTIOIL AND NATURAL GAS				
	TRANSPORTER OIL /					
	GAS /				Kanno henkê Giya K Vê Kîna 🦕	
1.	PRORATION OFFICE	/			AUG : 3 1969	
	ANADARKO PRODUCTI					
	POST OFFICE BOX 9317, FORT WORTH, TEXAS 76107 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	1				
	Recompletion Oil X Dry G Change in Ownership X Casinghead Gas Conde		ensate AUGUST 1, 1969.			
	If change of ownership give name and address of previous owner MERCURY PRODUCTION COMPANY, 1521 FORT WORTH NATIONAL BANK BUILDING,					
	FORT WORTH, TEXAS 76102					
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Legse No.	
	COWTOWN UNIT	102 ARTESTA		State, RHMMKOCKAK		
	Unit Letter;9	80_Feet From TheSL	ine and <u>6</u>	50 Feet From	5heW	
	Line of Section 13 To	wnship 185 Range	a Br	NMPM,	EDDY County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give add	ress to which approx	ed copy of this form is to be sent)	
1	NAVAJO REFINING COMP Name of Authorized Transporter of Ca	R. D. Box 67, ARTESIA, NEW MEXICO 80210				
	PHILLIPS PETROLEUM C		Address (Give address to which approved copy of this form is to be sent) Boy 6666 Collissa Series BARTLESVILLE, OKLAHOMA			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually co	nnected? Whe		
l	give location of tanks,	K 13 188 28E	YES		August, 1964	
v .	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completion	on - (X)	New Well Work	over Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, stc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
ł	Perforations	L			Depth Casing Shoe	
ŀ	TUBING CASING AN		CEMENTING RECORD			
t	HOLE SIZE	CASING & TUBING SIZE		H SET	SACKS CEMENT	
Ē						
-				· · · · · · · · · · · · · · · · · · ·		
ŀ						
	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- DIL WELL able for this depth or be for full 24 hours)					
Ĩ	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
+	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas - MCF	
	GAS WELL					
ſ	Actual Prod, Test-MCF/D	Length of Test	Bbis. Condensate/	MMCF	Gravity of Condensate	
┢	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (1	shut-in)	Choke Size	
ן. זו. נ	CERTIFICATE OF COMPLIANC	L :E	<u> </u>			
-			OIL CONSERVATION COMMISSION APPROVED AUG 181969 BY U.G. Stansoft TITLE GIL - 2' 658 183/E0146			
с	hereby certify that the rules and recommission have been complied w					
	bove is frue and complete to the					
	$\Delta V I / \Lambda$		This form is to be filed in compliance with RULE 1104.			
	J. N. CHAFFIN Signal	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
_6	PRODUCTION RECORDS SUPE					
.4	UGUST 11, 1969					
	(Dax	e)	well name or nu	well name or number, or transporter, or other such change of condition.		
			Separate Forms C-104 must be filed for each pool in multiply completed wells.			