

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Artesia

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13-18S-28E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Mercury Production Company (Formerly Frank Darden)

3. ADDRESS OF OPERATOR

1522 Fort Worth National Bank Bldg., Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

662' from south line and 1930' from east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3566' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

OCT 27 1965

SHOOT OR ACIDIZE

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

REPAIR WELL

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

ARTESIA, OFFICE

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per notice of intention filed June 5, 1964, and approved June 23, 1964, for workover of Travis 1, a GRM log was run on 6-6-64 and the casing was perforated opposite the Lovington zone of the San Andres from 2778'-80', 2784'-86', 2793'-96', 2800'-04', 2807'-10', and 2829'-37' w/44 holes.

On June 13, 1965, the well was plugged back to 2850', and the perforations from 2829'-37' were treated w/10,000 gallons of 2.5% acid w/1# sand per gallon preceded by 1000 gallons of acid. Treated perforations from 2778'-2810' w/7560 gallons of 2.5% acid w/7600# sand preceded by 1000 gallons of acid.

The casing in this well was found to be collapsed at the base of the Lovington zone or 2837' when attempts were made to clean out the sand plug back. The well was placed back on production w/o cleaning plug back, and after a short time, the well would give up no fluid. The well was temporarily abandoned until December, 1964.

During December, 1964, the 7" O.D. casing in this well was surged out thru the collapsed joint from 2850'-78'. The well was cleaned out to total depth of 2978'. A 5 1/2" flush joint slotted liner was set in hole from 2852'-2978' w/slotted perforations from 2929'-42' and 2969'-75'.

The well was placed on production on December 23, 1964 and is producing approximately 2.32 BO and 2.32 BWPB.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Lumbhoffer

TITLE Vice President

DATE September 27, 1965

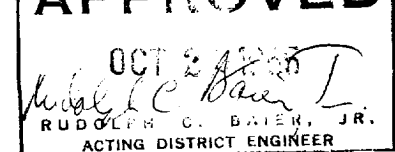
(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF GEOLOGY

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
FEB 11 1964
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE