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August 11, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATUR 秧 (4 C_
LAND OFFICE	- CHOMENTON TO THE	THE PART OF AND HATONAGE	ECEIVED
TRANSPORTER GAS			
OPERATOR 2		•	AUG 1 1 loug
PRORATION OFFICE			
Operator ANADADICO DDODUC	TION COMPANY	A	C. C. C. Riceia, Cryick
ANADARKO PRODUC	ITON COMPANY		Tank Chalce
Post Office Box	9317, FORT WORTH, TEXAS	s 76107	
Reason(s) for filing (Check proper bo	·	Other (Please explain)	· name home Tiquis
Recompletion	Change in Transporter of: Oil X Dry Ga	CHANGE OF OPE	e name from Liavie RATOR EFFECTIVE
Change in Ownership X	Casinghead Gas Conder	- August 1 106	9.
If change of ownership give name		Continent	al
and address of previous owner	MERCURY PRODUCTION COMPA	NY, 1521 FORT WORTH NAT FORT WORTH, TEXAS	
DESCRIPTION OF WELL AND			•
Lease Name C "	Well No. Pool Name, Including F	ormation Kind of Leas	
TRAVIS FEDERAL **	ARTESIA	MATA.	- 11/11
Unit Letter 0 ; 66	52 Feet From The S Lin	e and 1930 Feet From	The E
		n	
Line of Section 3 T	ownship 185 Range 28	BE , NMPM,	EDDY County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O	$\rho > \rho > 0$.	Address (Give address to which appro	20
Navajo REFINING COM	asinghead Gas or Dry Gas	P. O. Box 67. ARTES! Address (Give address to which appro	A. NEW MEXICO 88210 ved copy of this form is to be sent)
-		-	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Wh	en
give location of tanks.	P 13 18s 28E	l No :	***
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	ii	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.11.0.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Barda and a same			Depth Casing Shoe
Perforations			Bopin outsing silve
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bble.	Gas-MCF
**			
			·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Ploa, 1001-Mol/D	251,411 37 755		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sise
	<u> </u>		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I havebu south that the sules say	Legislations of the Oil Conservation	APPROVED	1309
Commission have been complied	I regulations of the Oil Conservation with and that the information given	(1)/	Gresset
above is true and complete to the	he best of my knowledge and belief.	BY OU A	NO CAR WASSETTS
(/ V/N/ /		TITLE UIL A	ND GAS INSPECTOR
$X = I / I' / I_{L} / I_{L}$	/ .		compliance with RULE 1104.
1 / Way	(nature)	I wall this form must be accomps	wable for a newly drilled or deepen inied by a tebulation of the deviati
J. N. CHAFFIN PRODUCTION RECORDS SU	•	tests taken on the well in acco	rdance with RULE 111.
	PERVISOR Title)	All sections of this form mu	ist be filled out completely for allo

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.