

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" (Form 3160-1)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                     | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM 54183 52429              |
| 2. NAME OF OPERATOR<br>Anadarko Petroleum Corporation  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                               |
| 3. ADDRESS OF OPERATOR<br>P. O. Drawer 130, Artesia, New Mexico 88210  | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with requirements.<br>See also space 17 below.)<br>At surface<br>662' FSL & 1930' FEL | 8. FARM OR LEASE NAME<br>Travis C Federal                          |
| 14. PERMIT NO.   | 9. WELL NO.<br>1   |
| 15. ELEVATIONS (Show whether DE, ST, CR, etc.)<br>3566' ARTESIA, OFFICE  | 10. FIELD AND POOL, OR WILDCAT<br>Artesia-Queen-Grayburg-SA        |
|  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>13 - 18S - 28E |
|  | 12. COUNTY OR PARISH<br>Eddy                                       |
|  | 13. STATE<br>New Mexico  |

RECEIVED  
MAR 24 1986  
O. C. D.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|  |   |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input checked="" type="checkbox"/>  |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) Plug & Abandon                       |   |

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other)  |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU; trip out of hole with rods. Circulate hole with 10# brine and salt gel mud; trip out of hole with tubing.
2. Go in hole with cement retainer and set @ 2843' (50' above 7" casing shoe).
3. Cement squeeze with 25 sx cement (130') and leave 10 sx cement (52') on top of cement retainer. This plug covers 7" casing stub and 5 1/2" casing stub.
4. Spot 25 sx Class H cement with 4% CaCL from 2716' up to 2586'; pull up hole; wait 3 hours; tag top of plug. This plug covers San Andres top.
5. Spot 25 sx Class H cement with 4% CaCL from 2298' up to 2168'; pull up hole; wait 3 hours; tag top of plug. This plug covers Grayburg top.
6. Perforate 4 squeeze holes @ 805' (100' below Salt).
7. Go in hole with packer and cement squeeze with 40 sx Class H cement with 4% CaCL, leaving 100' cement in casing and 100' cement out squeeze holes @ 805'. Wait 3 hours; tag top of plug.
8. Perforate 4 squeeze holes @ 325' (50' above Salt).
9. Go in hole with packer and cement squeeze with 40 sx Class H cement with 4% CaCL, leaving 100' cement in casing and 100' cement out squeeze holes @ 325'. Wait 3 hours; tag top of plug.
10. Spot 50' cement plug at surface.
11. Cut off all casing and anchors below surface; set P & A marker; clean & level location.

Note: There will be 10# brine and salt gel mud between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED John Bassett TITLE Field Foreman DATE March 11, 1986

(This space for Federal or State office use)  
Orig. Sgd. Charles S. Dutton

APPROVED BY Area Manager TITLE  DATE 3-20-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Travis C #1

3/11/86

Top of Salt @ 375'

Base of Salt @ 705'

← Calculated cement top @ 1758'

- Grayburg Formation top @ 2248'

- San Andres Formation top @ 2666'

} Perfs From 2778' - 2837'

← Top of 5½" slotted liner @ 2852'

7" casing @ 2893' (100sx)



← 5½" slotted liner From 2978 up to 2852'

TD @ 2978'