-` arca c				Budget Bureau No. 1004-0135
Form 3160-5 (November 1983) (Formerly 9-331) DEPARTME I OF THE DEFENDED			CONSOthermatematic on re-	
(Formerly 9-331)	BUREAU OF LAND			NM 54183 56427 148
SUN (Do not use this	NDRY NOTICES AND s form for proposals to drill or to Use "APPLICATION FOR PER	REPORTS O	N WELLS ck to a different reservoir. posals.)	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.				7. UNIT AGEREMENT NAME
OIL GAS WELL	OTHER			
2. NAME OF OPERATOR		\checkmark		8. FARM OF LEASE NAME
Anadarko I 3. ADDRESS OF OPERATO	Petroleum Corporatio	n		9. WBLL NO.
OFC MIN APACE II OC	wer 130, Artesia, Ne Report location clearly and in acc dow.)	w Mexico 88 cordance with any S	RECEIVED BY	D. FIELD AND POOL, OR WILDCAT
At surface 990' FS & ELS			MAR 24 1986	Artesia-Queen-Grayburg-SA 11. BBC., T., B., M., OR BLK. AND BURYBY OR ARBA
			0.0.0	13 - 185 - 28E
14. PERMIT NO.	15. ELEVATION	S (Show whether DF,	ARTESIA, OFFICE	12. COUNTY OR PARISH 13. STATE
	No	t Available	ARTESIA, OFFICE	Eddy New Mexico
16.	Check Appropriate Bo	x To Indicate No	ature of Notice, Report, or (Other Data
	NOTICE OF INTENTION TO :		SUBSEQ	QUENT REPORT OF :
TEST WATER SHUT-	OFF PULL OB ALTER (ASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPI	}	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	X	SHOOTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS		(Other) (Note: Report_result	s of multiple completion on Well
	lug & Abandon	v state all pertinent	details and give pertinent dates	piction Beport and Log form.) s, including estimated date of starting any onl denths for all markers and ronge Derti-
proposed work. nent to this work.	If well is directionally drilled, gi	ve subsurface locati	ons and measured and true verti	cal depths for all markers and sones perti-
1. RUPU; g	o in hole with tubir	ng and circu	late hole with 10# b	prine and Salp gel mud.
2. Spot 25	sx Class H cement	ith 4% CaCL	from 2976' up to 27	56 put up hole; wait 3
hours;	tag top of plug. (Th	is plug cov	ers San Andres top.~	loo al Lold
 Spot 25 sx Class H cement with 4% CaCL from 2328 up to 210 hours; tag top of plug. This plug covers Grayburg top. 				lus; pull up noie; wait 5
hours;	tag top of plug. If te 4 squeeze holes (a 840' (100'	below Salt).	
4. Perfora 5. Go in h	ole with packer and	cement sque	eze with 25 sx Class	s H cement with 4% CaCL,
leaving	; 100' cement in casi	ing and 120'	cement out squeeze	holes @ 840'. Wait 3
hours;	tag top of plug.	2001 (501	above Salt)	
6. Perfora	te 4 squeeze holes (coment soue	eze with 25 sx Class	s H cement with 4% CACL,
7. Go in h leaving	100' cement in cas	ing and 120'	out squeeze holes (300'. Wait 3 hours;
9 Spot 50	coment nlug at su	rfaceBoth	h sides chq.	
9. Cut off	all casing and and	hors below s	urface; set P & A ma	arker; clean & level location
N ML	e will be 10# Brine	and salt on	l mud between all n	lugs.
<u>Note</u> : Iner	S WIIL DE TAR DIINE	und Gare Sc		-
18. i hereby certify th	at the foregoing is true and corr	ect		
SIGNED 75	4 4		Field Foreman	March 11, 1986
	deral or State office use) gd. Charlos S. Dell'on			3 20 84
APPROVED BY	APPROVAL, IF ANY :	_ T ITLE		

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*See Instructions on Reverse Side

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A Panhandle Eastern Company