

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

451

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Petroleum Corporation	8. FARM OR LEASE NAME Travis C Federal
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, NM 88212-0130	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 990' FEL	10. FIELD AND POOL, OR WILDCAT Artesia-Qn-GB-SA
14. PERMIT NO.	11. SEC., T., R., M., OR B&C, AND SURVEY OR AREA 13-18S-28E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587' GL Not Available	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

RECEIVED BY  
APR 21 1987  
O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	WELL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. RUPU. WIH with tbg to 2980'.
2. Circulated hole with 10# brine and salt gel mud.
3. Spotted 140 sx Class C cement (1300') with 4% CaCl. TOH. This plug covers 5-1/2" casing shoe, SA top and GB top.
4. Waited 3 hours and tagged top of plug with perf gun at 2173'.
5. Pulled up hole and perforated 4 squeeze holes at 840'. (100' below salt.)
6. WIH with pkr and set at 615'. Cement squeezed with 25 sxs Class C (247') with 4% CaCl. This plug covers base of salt.
7. Waited 3 hrs. TOH. Tagged top of plug with perf gun at 699'.
8. Pulled up and perforated 4 squeeze hole at 300'. (50' above salt.)
9. Set pkr at 4' and broke circulation down 5-1/2, out squeeze holes and up 8-5/8" surface casing.
10. Ran Fluid caliper. Cemented with 65 sx Class C cement. Circulated 15 sx to pit. Pulled pkr out of hole and topped casing off with cement. This plug covers top of salt and surface plugs.
11. Cut off all casing and anchors below surface and set P&A marker.
12. Will rip and reseed location in near future.

NOTE: There is 10# brine and salt gel between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brunwell TITLE Field Foreman DATE 4/7/87

(This space for Federal or State office use)

APPROVED BY Dir. Sec. C. C. Brunwell TITLE Dir. Sec. DATE 4/20/87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Post ID-2  
4-17-87  
P4A