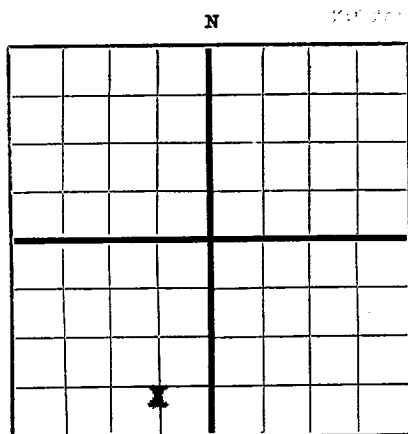


Kincaid & WatsonAREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

HARVEY B. YATES Company or Operator BOX 536 ARTESIA, NEW MEXICO
OHIO STATE Lease Well No. 1 in SE SW of Sec. 15, T. 18S
R. 20E, N. M. P. M. WILDCAT Field, EDDY County.
Well is 4610 feet south of the North line and 3382 feet west of the East line of 15-18S-20E
If State land the oil and gas lease is No. 5-6196 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is OHIO OIL COMPANY Address HOUSTON TEXAS
Drilling commenced MARCH 30 19 48 Drilling was completed JUNE 29 19 48
Name of drilling contractor KINCAID & WATSON DRILLING COMPANY Address ARTESIA, NEW MEXICO
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2919 to 2938 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
3 5/8"	32 1/2	6 V	SMLS	323'	TEXAS				PULLED
5 1/2"	15 1/2	8 RD	SMLS	2896'	BAKER				OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6"	5 1/2	2896	50	HALLIBURTON		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% ACID	500	6-29-48	2919 to 35	BOTTOM

Results of shooting or chemical treatment INCREASED PRODUCTION FOR 25 BOPD TO 100 BOPD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2938 feet, and from feet to feet

PRODUCTION

Put to producing JULY 1 19 48
The production of the first 24 hours was 25 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

JOE G. TAYLOR Driller E. H. BRITTON Driller
A. H. CHRISTMAS Driller W. E. OLIVER Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

day of June, 19 48

Ora Mae Hymer
Notary PublicArtesia, N.M. 6-29-48
Place Date

Name G. Rex Holmes

Position Agent

Representing Kincaid & Watson

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1	1	SAND
1	30	29	CALECHE
29	291	261	RED BED
291	680	389	SALT
680	855	175	ANHYDRITE
855	1295	440	ANHYDRITE & RED ROCK
1295	1300	5	SANDY LIME SHOW OIL
1300	1415	115	ANHYDRITE
1415	1440	25	ANHYDRITE & RED ROCK
1440	1500	60	ANHYDRITE
1500	1510	10	BROWN LIME & ANHYDRITE
1519	1565	55	ANHYDRITE
1565	1580	15	ANHYDRITE & RED ROCK
1580	1590	10	ANHYDRITE & SANDY LIME
1590	1635	45	ANHYDRITE
1635	1720	85	ANHYDRITE & RED ROCK
1720	1845	125	ANHYDRITE
1845	1870	25	RED SAND
1870	1990	120	ANHYDRITE
1990	2010	20	LIME
2010	2030	20	ANHYDRITE & RED ROCK
2030	2035	5	LIME
2035	2071	36	ANHYDRITE
2071	2085	14	SANDY LIME
2085	2110	25	GRAY SAND
2110	2137	27	RED SHALE
2137	2155	18	BROWN LIME
2155	2316	161	GRAY LIME TRACE OIL & GAS 2314-16
2316	2331	15	SAND & LIME SMALL INCREASE 2316-26
2331	2391	60	GRAY LIME
2391	2402	11	PINK & GRAY LIME
2402	2435	33	GRAY LIME
2435	2450	15	SANDY GRAY LIME
2450	2461	11	SANDY BROWN LIME
2461	2487	26	LIGHT BROWN LIME
2487	2501	14	GRAY LIME
2501	2513	12	SANDY LIME
2513	2518	5	GRAY LIME
2518	2525	7	BROWN & GRAY LIME
2525	2570	45	GRAY LIME
2570	2574	4	RED ROCK
2574	2587	13	BROWN LIME
2587	2600	13	PINK SANDY LIME
2600	2613	13	BROWN LIME
2613	2635	22	SANDY LIME
2635	2645	10	LIME
2645	2722	77	WHITE LIME
2722	2938	216	GRAY LIME
2938	T. D.		OIL PAY 2919-38