| | CO OIL CONSI CLLANEOUS R District Offic | EPO | RTS ON W | ELL | S | | Bexise G | C-103 d_3-55) | |
|---|---|-------|------------|-------|------------------|--------|-------------|------------------|----------|
| COMPANYKincaid & Wat | caid & Watson (Address) | | | | ARTESIA CONTRACT | | | | |
| LEASE Ohio State | WELL NO. | 1 | UNIT N | S | 13 | | 18 | R 28 | معرب نبر |
| DATE WORK PERFORMED | 7-27-56 | | POOLAT | tesia | forme | rly N | ichols | | |
| This is a Report of: (Check Beginning Drilling Plugging | • | block | | | dial V | | of Cas | ing Shut | -off |
| Detailed account of work do | one, nature an | d qua | ntity of m | ateri | als us | sed ar | nd res | ults obta | ined. |

We Sand frac treated this well with 10,000 gallons of fracturing fluid and 15,000 lbs. of sand in the interval from 2896 to 2950 total depth with a Lane-Wells packer set at 2860.

| FILL IN BELOW FOR REMEDIAL WORK RE | EPORTS ONLY | | | | |
|--|--|-------------------------------|--|--|--|
| Original Well Data: | - the state of the | | | | |
| DF Elev TD 2950 PBD | Prod. Int. 100 KOPD Compl | Date 6-29-18 | | | |
| | | g Depth 2896 | | | |
| Perf Interval (s) | | | | | |
| Open Hole Interval 2896-2938 Producing | Formation (s) <u>2919-38</u> | | | | |
| RESULTS OF WORKOVER: | BEFORE | AFTER | | | |
| Date of Test | | | | | |
| Oil Production, bbls. per day | 5 | <u> </u> | | | |
| Gas Production, Mcf per day | | | | | |
| Water Production, bbls. per day | | | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | | | |
| Gas Well Potential, Mcf per day | | | | | |
| Witnessed by J. C. Watson | | Kincaid & matson (Company) | | | |
| OIL CONSERVATION COMMISSION a | hereby certify that the infor bove is true and complete to boy knowledge | | | | |
| Name L. G. I Janson N | ame Milto | tinge | | | |
| Title <u>an alle alle a frecher</u> P | osition Agent | | | | |
| Date C | ompany Kincaid & Watson | | | | |