HO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C-104	
FILE / -		FOR ALLOWABLE (1977), (), AND INSPORTION AND NATURAL GA	Supersedes Old C-104 and C-116 Effective 1-1-65	
TRANSPORTER OIL / GAS /		,. 9 <b>9</b>	CEIVED	
OPERATOR / PROPATION OFFICE			NG 1 ε 1969	
Operator ANADARKO PRODUCTIO	ON COMPANY			
Address Post Office Box 93	<u> </u>		REGIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)		
Recompletion Change in Ownership X	Oil X Dry Ga Casinghead Gas Conden	AUGUST I. 1969		
If change of ownership give name and address of previous owner	MERCURY PRODUCTION COMP.	ANY, 1521 FORT WORTH NAT  FORT WORTH, TEXAS	ional Bank Building, 76102	
I. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
COWTOWN UNIT	301 ARTESIA	State, KKKKK	жик	
Unit Letter N; 660	Feet From The S Lin	e and 1980 Feet From Ti	neW	
Line of Section 13 Tow	nship 185 Range 2	28E , nmpm,	EDDY County	
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
NAVAJO REFINING COMPAN	IV Pipe Jine Liv.	B O FOX 67. ARTESIA	New Mexico 88210	
Name of Authorized Transporter of Cas PHILLIPS PETROLEUM CON		Address (Give address to which approve Bot 66 to Casae BARTLESVILLE, OKLAHOMA		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected? When	Augus <b>t, 1</b> 964	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completio	n - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	T T T T T T T T T T T T T T T T T T T	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensqte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANC		OIL CONSERVATION COMMISSION APPROVED 716181969		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beltef.		BY W. a. Gressott		
$\langle \langle \gamma n   l   l \rangle \rangle$		TITLE OIL AND GAS INSPECTOR		
If this is a re			ompliance with RULE 1194.  able for a newly drilled or despendent tied by a tabulation of the daylation	

ION RECORDS

August 11, 1969

(Title)

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.