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	DISTINIUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Filenting by the	
	FILE VU		AND	Effective 1-1-65 -	
	IRANSPORTER GAS V AUG 12'85				
1.	PROFATION OFFICE				
	Anadarko Petroleum Corporation				
	Address				
	P. O. Box 2497 Midland, Texas 79702 Reoson(s) for filing (Check proper box) Other (Piease explain)				
	New We!! Change in Transporter of: Change in Ownership Effective: Recompletion Cil Dry Gas Change in Ownership Effective:				
	Change in OwnershipX	Casinghead Gas Conde		1985	
	If change of ownership give name and address of previous owner	Anadarko Production Comp	pany, P. O. Box 2497, Mi	dland, Texas 79702	
п.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Nome, Including F	ormation Kind of Lea	se Lease No.	
	Cowtown Unit	301 Artesia Queen	Sinte Fede	ral or Fee State B-11276-2	
	Location N 6	60 Feet From The South Lir	1980 Feet Free	The West	
	Unit Letter;;				
	Line of Section 13 To	ownship 185 Range 2	28E , NMPM, Eddy	County	
ETI .	Nome of Authorized Transporter of Of		Address (Give address to which appr		
	Navajo Refining Company	y - Trans. & Supply ssinghead Gas 🗶 or Dry Gas 🗍	P. O. Box 159, Artesi Address (Give address to which appr	a. N.M. 88210 oved copy of this form is to be sent)	
	Phillips Petroleum	Unit Sec. Twp. P.ge.		<u>Bldg., Bartlesville, Okla</u> ^{hen} 74004	
	If well produces oil or liquids, give location of tanks.	K 13 18S 28E	Yes	August, 1964	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	Plug Bock / Some Resty, 'Diff. Resty.	
	Designate Type of Completi				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Periorations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Posted J.D-3	
				9-6-85	
				Op. name chej.	
	TEET DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oi	l and must be equal to or exceed top allow	
Υ.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cill Bun To Tanks Date of Test				
į	Date First New Cli Hun 10 1 cnrs				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Fred, During Teat	Cil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Ebie. Condenente/AMCF	Gravity of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Processe (Shat-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above_is true and complete to the best of my knowledge and belief.		AUG 26 1985		
			Original Signed By BYLes A. Clements		
			TITLE Supervisor District II		
	Alas han 1		This form is to be filed in compliance with RULE 1104.		
	Hob Brandes		If this is a request for sliowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	Senior Administrative Specialist				
		[2] ulej	Fill out only Sections 1, 11, and other such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-164 must be filed for each pool in multiply condition		