

JIL CONSERVATION COMMISSIC
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Roswell, New Mexico
Place

May 31, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Franklin, Aston & Fair State #14 Well No. 1 in NW 1/4 NW 1/4
Company or Operator Lease

section 14, T. 18S, R. 28E, N.M.P.M. Artesia Pool Eddy County

Please indicate location:

Elevation _____ Spudded 7/12-47 Completed 7/8-48

Total Depth 3391 P.B. 2538

Top Oil/Gas Pay 2450 Top Water Pay _____
Initial Production Test: Pump 2 1/2 Flow _____ (BOPD OR CU. FT.)
Based on 17.5 Bbls. Oil in, May 13/ thru May 20 1950 Mins. (GAS PER DAY)

Method of Test (Pitot, gauge, prover, meter run): tank

Size of choke in inches none

Tubing (Size) 2" 2488' Feet

Pressures: Tubing none Casing none

Gas/Oil Ratio none Gravity _____

Casing Perforations:

none

Unit letter: D

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

none Gals _____ to _____
Gals _____ to _____
Gals _____ to _____

S/ oil 1285 - 1295
S/ " 2430 - 2440
S/ " 2510 - 2520
S/ " 2653

Shooting Record.

400 Qts 2450 to 2538
Qts _____ to _____
Qts _____ to _____

S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: 1 bbl. Pumping _____ Flowing _____

Test after acid or shot: 2 1/2 bbl. Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 214'
T. Salt 490'
B. Salt 640'
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: May 1, 1950

Pipe line taking oil or gas: Artesia Pipe Line Company for New Mexico
Asphalt 7 Refining Co.

Remarks: _____

Franklin, Aston & Fair
Company or Operator

By: _____

Signature

Position: General Manager

Send communications regarding well to:

Name: R. R. Aston

Address: Box 769, Roswell, New Mexico

APPROVED JUN 5 1951, 19

OIL CONSERVATION COMMISSION

By: _____

Title: _____