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SANTA FE				
FILE				L
U.S.G.S.			<u> </u>	<u> </u>
LAND OFFICE				
TRANSPORTER	OIL	11		
	GAS	<u>L</u>		
OPERATOR		9		
PRORATION OFFICE			<u> </u>	

June 1, 1970

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C - 104

SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and Effective 1-1-65					
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
U.S.G.S.	AUTHURIZATIUN TO TRANSPURT UIL AND NATURAL GAS					
OIL I						
TRANSPORTER GAS						
OPERATOR 9			پاکستان ایران این است. پاکستان است. ایران این است.			
I. PRORATION OFFICE Operator			S P T T V E D			
Stallworth Oil	& Gas		10-20-			
Address			JUL 27 1970			
407 West Missou	ri Avenue, Midland, T	exas 79701				
Reason(s) for filing (Check proper bo.	x)	Other (Please explain)	O. C. C.			
New We!I	Change in Transporter of:  Oil Dry Gas	s T	ARTESIA, DEFICE			
Recompletion	Oil Dry Gas  Casinghead Gas Conden		Tel			
Change in Ownership		1				
If change of ownership give name	Ryder Scott Managemen	it Co., 922 8th Stre	et, Wichita Falls,			
and address of previous owner	3		Texas 76301			
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lea	se Lease No.			
Lease Name	Well No. Pool Name, including re					
State A	1 Artesia Quee	en dor. S.A.	3000 0 17			
Location D 6	60 Feet From The North Line	e and 660 Feet From	The West			
Unit Letter;	Feet From The					
Line of Section 14 T	ownship 18S Range	28E , NMPM, E	ddy County			
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)			
Name of Authorized Transporter of O			dland. Texas 7970l			
Texas-New Mexico F	gsinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	damquadd dda 🗀 💮 or 51, 640 🚞					
None	Unit Sec. Twp. Ege.	Is gas actually connected? W	'hen			
If well produces oil or liquids, give location of tanks.	A 14 18S 28E					
	with that from any other lease or pool,	give commingling order number:	CTB 89			
IV. COMPLETION DATA			Plua Back   Same Res'v. Diff. Res'v.			
Designate Type of Complet	ion (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
Designate Type of Complete		Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Elevations (DF, RRB, RT, GR, etc.)						
Perforations			Depth Casing Shoe			
		D CEMENTING RECORD	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow			
OIL WELL	able for this d	epth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
		Casing Pressure	Choke Size			
Length of Test	Tubing Pressure	Cdaing Pressure				
	Oil-Bbls.	Water-Bbls.	Gas-MCF			
Actual Prod. During Test	Cir-Baile.					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		40.4	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	CHORA SIZA			
		011 0011000	VATION COMMISSION			
VI. CERTIFICATE OF COMPLIA	ANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 28 19/0, 19				
						above is true and complete to
		TITLE				
STALLWORTH	_STALLWORTH_OIL &_GAS		This form is to be filed in compliance with RULE 1104.			
1192	(10, 5-	in the state of th				
Musical States	ignature)	well, this form must be accom	npanied by a tabulation of the deviation cordance with RULE 111.			
Murray E. Helmers	Engineer	All sections of this form	must be filled out completely for allow			
	(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.