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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 2 1976

O. G. C.
ARTESIA, OFFICE

Operator	BOYD OPERATING COMPANY
Address Petroleum Building - Tower Suite, Roswell, New Mexico 88201	

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator Only. Effective 8/1/76.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner	Murphy Minerals Corporation, P. O. Box 1264, Roswell, NM
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DESCRIPTION OF WELL AND LEASE				
Lease Name State A	Well No. 1	Pool Name, including Formation Artesia, Queen, Gbr. S.A.	Kind of Lease State, Federal or Fee State	Lease No. B6474-9
Location				
Unit Letter D	660	Feet From The N	Line and 660	Feet From The W
Line of Section 14	Township 18S	Range 28E	, NMPM, Eddy County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Company		Box 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
None						
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 18	Rge. 28	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: CT B 89

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sand-Inst. ☐ Diff. Reinv. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL			
Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 5 1976, 10	
(ORIG. SGD.) TOM BOYD		BY <u>W. A. Gussert</u>	
T.M. Boyd (Signature) President (Title) 7/28/76 (Date)		TITLE <u>SUPERVISOR, DISTRICT II</u>	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	