

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance) ance and Authorization to Transport 0il) will not be approved until Form C-104 is filed. with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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		P16	ace		Date	
			AN ALLOWABLE FOR A			
int o	n in Pale	١.	C+ ++ a 1/	Well No.	2 in • 🗓 • 1/4	1/4
BBGU	Company	or Operat	State 14			
section_	14.	, т. 185	, R. <u>28 E.</u> , N. M. P.	Martesia	Pool dity.	County
Please i	ndicate	location	Elevation 35971	Spudded 3	<u>-14-52</u> Completed	<u> - 1، - 2 </u>
· - 1	П		Total Depth <u>256</u>			
	+					
			Top Oil/Gas Pa <u>y</u> Initial Production	n Test Dumn	Water Pay	. /BOPD OR CU.FT
			initial froduction	m rest. rump	110" ;	GAS PER DAY
			Based on Bb	ols. Oil in	llrs	Mins.
			Method of Test (F	Pitot, gauge, p	rover, meter run	1):
			Size of choke in	inches Ver	n tubica.	
			Tubing (Size)	o" waset	@ 21.72	Feet
			Tubing (Size) Pressures: Tubin	82	Cooler 877	1000
			Gas/Oil Ratio6	in to i	Gravity_35	Corected.
				Casing Perf	orations:	
Unit le	tter:	e				
(//110 10			Acid Record:	to the second of	Show of Oil.Ga	s and water
Casina &	. Comont	ing Recor		to	8/	
			15% Gals 2:23			
Size		Sax	Gals			
35/ 3	4.7	5 2			/	
<u> </u>	<u> </u>		Shooting Record.	to	S/	
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	2515	1.80	O+c	t o	0/	
			Ots	to	S/	
			Qts		S/	
		-	Natural Production	n Test: 🎑 🔠	Pumping with	Lie Flowing
			Test after acid o	r shot: 140 MJ	9. Pumping	Flowing
<u> </u>	1					120
Please i	ndicate	below For	्रामा rmation Tops(in conf	ir: c formance with g	eographical sect	tion of state):
					Northwestern Ne	
		Southeas	tern New Mexico		Northwestern Ne	ew Meyreo
T. Anhy	2751		_ T. Devonian	Т	. Ojo Alamo	
T. Salt	יכול		T. Silurian		. Kirtland-Fruit	
B. Salt	6 0 .⁴				. Farmington	
T. Yates	3					
					. Cliff House	
T. Grayl	burg	752n	T. Gr. Wash		. Point Lookout	
T. Grayburg T. San Andres 2520						
T. Glorieta T. Drinkard					. Dakota . Morrison	
					• MOFFISOR	

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Date first oil run to tanks	or gas to pipe line: at least to be the
Pipe line taking oil or gas:	Friesia # 10ge 116- 03.
Remarks:	
	a pte s - alip
	Company or Operator
E	By: Ochoger
	Position:
Send communications regarding	ng well to:
1	Name:
1	Address:
APPROVED	MAY 28 1952
OIL CONSEI	RVATION COMMISSION
By:	Lanson,
Title. 0% 4%	D SAS IMP PECTOR

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