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TRANSPORTER	OIL	7
	GAS	7
OPERATOR		/
PRORATION OF	ICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 RECETVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OCT 1 3 1966 O. C. C. ARTEBIA, OFFICE RYDER SCOTT MANAGEMENT COMPANY 922 8th Street, Wichita F. Ils, Texas 76301 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ 4505 Republic Nat'l Bank Tower Water Flood Associates, Inc., Dallas, Texas II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. State AB-6474 Artesia Queen Grayburg S. A state, Federal or Fee State **X**-2 B - 6474660 N **/**980 W Unit Letter Feet From The Line and Feet From The 14 18S 28E Eddy Line of Section Township Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company Box 1510, Widland, Texas 79704 Name of Authorized Transporter of Casinghead Gas 🔟 or Dry Gas Address (Give address to which approved copy of this form is to be sent) When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Oil Well Gas Well Workover Same Restv. Diff. Restv. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Tubing Pressure Length of Test Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 4 1966 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR Ryder Scott Management Company TITLE \_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. leew (Signature) Sawdy Agent

(Title)

13, 1966

Oct.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.