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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 2 1976

Operator BOYD OPERATING COMPANY		O. C. C. ARTESIA, OFFICE
Address Petroleum Building - Tower Suite, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Change Of Operator Only. Effective 8/1/76.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☐		
If change of ownership give name and address of previous owner Murphy Minerals Corporation, P. O. Box 2164, Roswell, NM		

DESCRIPTION OF WELL AND LEASE			
Lease Name State A	Well No. 2	Pool Name, including Formation Artesia Queen Gbg S.A.	Kind of Lease State, Federal or Fee State
Lease No. B-6474-9			
Location Unit Letter C ; 660 Feet From The N Line and 1980 Feet From The W			
Line of Section 14 Township 18S Range 28E , NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Company.		Box 175, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
None				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 18S	Rge. 28E
				Is gas actually connected? No
				When
If this production is commingled with that from any other lease or pool, give commingling order number: CT B 89				

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, REB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG 5 1976	
(ORIG. SGD.) TOM BOYD		APPROVED	
T. M. Boyd (Signature)		BY <i>W. A. Gressett</i>	
President (Title)		TITLE SUPERVISOR, DISTRICT II	
7/28/76 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	