

GAS-OIL RATIO TESTS

Operator	County	Pool	TYPE OF TEST		DATE OF TEST	LOCATION			WELL NO.	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PRODUCTION TEST			GAS - OIL RATIO CU.FT./BBL.	
			TEST - (X)	Scheduled		Completion	Special	WATER BBLs.						GRAV. OIL	OIL BBLs.	GAS M.C.F.		
MURPHY OPERATING CORPORATION P. O. Box 2648, Roswell, New Mexico 88202-2648	Eddy County, New Mexico	ARTESIA QUEEN GRAYBURG SAN ANDRES	18-S	14	D	28-E	18-S	14	1	P	9-1-87	0	24	12	33.9	2.4	-	
State "A"			18-S	14	C	28-E	18-S	14	2	P	9-1-87	0	24	3	33.9	1.2	-	
State "C"			18-S	13	C	28-E	18-S	13	1	P	9-1-87	0	24	28	33.9	3.6	-	
			18-S	14	A	28-E	18-S	14	6	P	9-1-87	0	24	17	33.9	4.8	-	
			18-S	14	M	28-E	18-S	14	9	P	9-1-87	0	24	4	33.9	1.2	-	

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SEP 10 '87
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 321 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Lois N. Brown
Lois N. Brown (Signature)
Production Clerk

(Title)
September 4, 1987