

Aston & Fair

(Company or Operator)

Well No. 3, in S.E. $\frac{1}{4}$ of N.W. $\frac{1}{4}$, of Sec. 14, T. 18 S., R. 28 E., NMPM.
Artesia. Pool, Eddy. County.

Well is 1980 feet from North line and 1980' feet from West. line
of Section 14 If State Land the Oil and Gas Lease No. is B 11594

Drilling Commenced **June 17 th.**, 19**52** Drilling was Completed **July 30 th.**, 19**52**

Name of Drilling Contractor..... **Smith Drilling Co.**

Address.....Artesia N.M.

Elevation above sea level at Top of Tubing Head..... **3601'** The information given is to be kept confidential until 19.....

No. 1, from 2485' to 2495' No. 4, from.....to.....
2519' 2526'
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from 2539' to 2556' No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	320'	to.....	325'	feet.	$\frac{1}{2}$ bailer water Per Hr.
No. 2, from.....		to.....		feet.	water rose 100'
No. 3, from.....		to.....		feet.	
No. 4, from.....		to.....		feet.	

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
85/8"	28#	Used	512'	Reg.			
5 1/2"	20-17-15#	"	2528'	Float		2485' to 2496'	To Hydrafrac thru at a future date.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	85/8"	512'	50	Plug.	Hvy.	50 Sacks.
6 1/2"	5 1/2"	2532'	100	"	"	100 "

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated pay zone with 1500 Gal Hydrafrac from 2539' to 2556'

Result of Production Stimulation..... ~~Well made 5 Bbls. oil no water before treating and 100 Bbls.~~
oil no water after treating.

..Depth Cleaned Out.....2559' T.D.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing..., 19...

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was
was oil; ...% was emulsion; ...% water; and ...% was sediment. A.P.I.
Gravity...

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2110	2035	75	anhyd	2556	2558	2	Lime & shale
2035	2040	5	Pink Limestone	2558	2559	1	Lime gray (San Andres)
2040	2070	30	Limestone Red Rock				
2070	2120	50	anhyd				
2120	2140	20	Limestone				
2140	2145	5	anhyd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Aug 8 th. 1952

Company or Operator.....Aston & Fair
Name.....O. C. Rogers

Address.....Box 218 Loco Hills N.M.
Position or Title.....Field Sup't.