

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 26 89

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B11594-3

7. Lease Name or Unit Agreement Name

State B

8. Well No.

3

9. Pool name or Wildcat

Artesia Queen Ggr. SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ~~PLUG BACK~~ ~~IN~~ A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER SWD

2. Name of Operator

Murphy Operating Corporation

3. Address of Operator

P. O. Drawer 2648, Roswell, New Mexico 88202-2648

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 14 Township 18 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3601' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-7-89 RU PU. Release packer and TOH. Pick up RBP. TIH and set @ 2390'. PU and  
to TIH w/packer, testing casing found hole between 1645' - 1705'. Estimated  
4-13-89 rate @ 1.25 BPM @ 800 psig. Test annulus to 500 psi for 15 minutes. PU and  
TIH w/cement retainer and set @ 1609'. Pressure annulus to 500 psi, establish  
rate and pump 400 sx. Class C w/2% CaCl 15.4 ppg; overdisplace cement w/15 bbls.  
Pump 100 sx. Class C w/2% CaCl, pressure up to 2,000 psig. TOH w/tubing.  
TIH w/bit, (8) 3-1/2" drill collars & tubing. Drill out cement and CIBP to  
2555' (PBDT). TIH w/packer. Displace hole w/50 bbls. packer fluid. Packer  
set @ 2387'. Test casing annulus w/OCD representative present to 300 psig  
for 30 minutes. Held. Resume injection.

(Chart previously sent to OCD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melinda K. Hickman TITLE Production Supervisor DATE April 25, 1989

TYPE OR PRINT NAME Melinda K. Hickman TELEPHONE NO. 623-7210

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 5-1-89  
CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness:

Plug and