District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 es

Desired III District Constitution Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED AMENDE	District II				Energ	rgy, Minerals	& Natural Re	asources [Jepartmer	nt				ctober 18, 1	
1000 Rob Races Red., Aster., MR 97105 Consider Programmer Program	District III	•			OIL (NC	Submit	Instructions on bac Submit to Appropriate District Offic				
2049 South Practices, Sarial Fig. Nat PETOS REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator areas and Address Michael Conference areas and Address 1 Operator 12-01-99 1 Prod Name 1 Operator 12-01-99 1 North Name 1 Operator 12-01-99 2 Prod Name 1 Operator 12-01-99 2	1000 Rio Braze	zos Rd., Azte	эс, NM 87410	,		2040	² acheco	•				5 Co	opie		
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Printed name: Michael Corjay Title: SUPERVISOR, DISTRICT	to the pest of	or my knowled	dge and boll	i. 			1225	5 A	.		_				
Michael Coray / SUPERVISOR, DISTRICT		ura	4 pc	orpus				ved by:						•	
Vice President Approval Date: JIIN 1 D 4444															_
Date: /2/17/10 Phone:			sident	Tp 2:			Approv	/al Date:			ال	N 1 b	Zuu		

48 If this is a change of operator fill in the OGRID number and name of the previous operator

020451

Printed Name

John Pool

Title

Vice President 12/27/99

SDX Resources, Inc.

Previous perator Signature