

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....254.7.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....March 28....., 19..54.....

OIL WELL: The production during the first 24 hours was.....50 bbls. 6 Hrs.....barrels of liquid of which.....100.....% was
was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....35 corrected.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....425'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....500'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....655'	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....254.3'	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	red rock	2135	2155	20	gray line
75	175	100	" bed	2155	2180	25	pink line broken
175	270	95	" rock	2180	2273	93	gray line
270	284	14	dolomite & gravel	2273	2285	12	white line
284	293	9	red shale	2285	2300	15	" & brown line
293	305	12	" rock & sand	2300	2395	95	gray EXPLORATION line
305	390	85	" shale	2395	2410	15	" & pink line
390	415	25	" bed	2410	2443	33	" line
415	425	10	" shale	2443	2457	14	white line
425	435	10	anhy	2457	2479	22	gray line sandy
435	450	15	red shale	2479	2485	6	sand (light show gas & trace of oil)
450	480	30	" rock	2485	2529	44	EXPLORATION
480	485	5	anhy	2485	2494	9	broken line
485	495	10	red bed	2494	2502	8	pink line
495	500	5	anhy	2502	2523	21	" " broken
500	655	155	salt	2523	2529	6	" " (hard)
655	1816	1161	anhy	2529	2535	6	oil sand (6 bbls. oil no water 12 hrs.)
1816	1846	30	red sand	2535	2538	3	red sand
1846	1915	69	anhy	2538	2543	5	gray sand
1915	1920	5	brown line	2543	2547	4	gray line (San Andres) T.D.
1920	2045	125	anhy				
2045	2070	25	" sandy				
2070	2095	25	" & red rock sandy				
2095	2110	15	"				
2110	2115	5	sand				
2115	2135	20	anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 29 1954

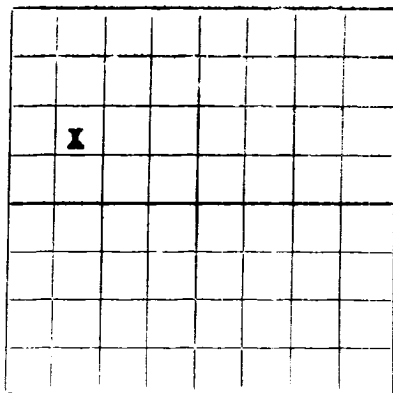
(Date)

Company or Operator.....Anton & Fair.....

Address.....Box 218 Logo Hills N.M.....

Name.....O.C. Rogers.....

Position or Title.....Gen Sup't.....

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Aston & Fair (Company or Operator) **State 14** (Lease)
Well No. **4**, in **S.W.** $\frac{1}{4}$ of **N.M.** $\frac{1}{4}$, of Sec. **14**, T. **18 S**, R. **28 E**, NMPM.
Artesia Pool, **Eddy** County.
Well is **1650** feet from **North** line and **990** feet from **West** line
of Section **14**. If State Land the Oil and Gas Lease No. is **B-11594-**
Drilling Commenced **2-12-54**, 19..... Drilling was Completed **3-29-54**, 19.....
Name of Drilling Contractor **A.J. Smith (Smith Drilling Co.)**
Address **Artesia N.M.** **6**
Elevation above sea level at Top of Tubing Head **3604'** The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **2529'** to **2535'** No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **275'** to **284'** feet. **2 bailers Hr. Rose 100'**
No. 2, from **297'** to **305'** feet. " " "
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	New	510'	Reg.			
7"	20 & 22#	" & used.	2526'	Float.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	510'	50	Plug	Hvy.	50 Sacks.
8"	7"	2526'	100	"	"	100 "

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well made 12 bbls. oil no water from 2529 to 2535'. This pay zone was treated with 8000 gal. of sand frac using 1 1/2" sand per gal. oil. Well flowed 50 bbls. oil no water in 6 hrs. after returning load oil.

Result of Production Stimulation **50 bbls oil no water in 6 hrs.**Depth Cleaned Out **2547'** **T.D.**