1 or coriso	1			
DISTRIBUTIO	NEW MEXICO OU			.ae ™
ANTA FE /	PEOLIE	NEW MEXICO OIL CONSERVATION CUIISSION REQUEST FOR ALLOWABLE		
				Supersedes Old C-104 and Effective 1-1-65
.S.G.S,	AUTHORIZATION TO T	RANSPORT OIL AND NA	TUDAL CAC	
-AND OFFICE		AND RANSPORT OIL AND NA	· 总是是 E	IVER
TRANSPORTER OIL /	-		-	
OPERATOR	\dashv		MAYza	•••
PRORATION OFFICE	- ,	•	MAY 3 1	1974
Operator	/			
ARWOOD, LTD.	V		□. C.	C.
Address 64548			ARTESIA, D	FFICE
P. O. Box-64548		206		
Reason(s) for filing (Check proper bo	×)	Other (Please ex	plain)	
New Well	Change in Transporter of:			. The This
Recompletion	OII X Dry	Gas hange	from six	as now may
Change in Ownership	Casinghead Gas Cond	lensate 🔲		
If change of ownership give name				
and address of previous owner				
DECORPORA				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including			
State B	4 Artesia	0-6-67	d of Lease	State B-1159
Location		Sta	te, Federal or Fee	- B-1139
Т 00	20 571	1650	37.	17
Unit Letter E ; 99	90 Feet From The West L	ine andF	eet From The NO	orth
Line of Section 14 To	ownship 18S Bange	28E	Eddy	,
Ellie of Section 2.1 16	ownship 105 Range	, ммрм,		County
DESIGNATION OF TRANSPOR	TED OF OH AND MATURAL C	46		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to wh	ich approved come of	7. 1
Navajo Crude Oil	Purchasing Co.		Artesia, N	
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to wh		
None			Tan approved copy of	ints joint is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks,	A 14 18S 28E		1	
If this production is commingled wi	ith that from any other lease or pool	, give commingling order num	her:	CTB 89
COMPLETION DATA				CIB 69
Designate Type of Completic	on - (X)	New Well Workover D	Plug Back	k Same Res'v. Diff. Res'
Date Spudded				· 1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
(BI, KKB, KI, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	epth
Perforations	<u> </u>	<u> </u>		·
			Depth Car	sing Shoe
	TIBLIE CACHE AND			···
HOLE SIZE		D CEMENTING RECORD		
NOCE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
				······································
	1			······································
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be			
OIL WELL	able for this di	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be	equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	•
			İ	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
		*		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
				•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	•
	<u> </u>			
CERTIFICATE OF COMPLIANC	DE	OIL CONS	ERVATION CO	MMISSION
		_		
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED MAY 3	1 19/4	. 19

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supt.
(Till
May 30, 1974 (Title)

(Date)

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Ranasata Borms C-104 must be filed for each real in multiple.